

ENG-16

OILFIELD WASTE DISPOSITION

1. OPERATOR NAME _____ CODE _____
ADDRESS _____

PHONE _____ / _____ CONTACT _____
2. WELL NAME/NO. _____ SERIAL NO. _____
SEC _____ TWP _____ RGE _____ FIELD _____ CODE _____
_____ UPLAND _____ ELEVATED WETLAND _____ SUBMERGED WETLAND
_____ WATER LOCATION
3. _____ NEW WELL _____ WORKOVER
IF NEW WELL, DATE TOTAL DEPTH REACHED? _____
IF EXISTING WELL, DATE WORKOVER COMPLETED? _____
4. WAS A CLOSED MUD SYSTEM UTILIZED? ___ YES _____ NO
5. WAS A RESERVE PIT CONSTRUCTED? _____ YES _____ NO
Overall Dimensions: Length _____ ft. Width _____ ft. Depth _____ ft.
Was pit closed? _____ YES _____ NO Date Closed: _____
6. WAS A SEPARATE WATER SOURCE PIT CONSTRUCTED? _____ YES _____ NO
Dimensions: Length _____ ft. Width _____ ft. Depth _____ ft.
Was pit closed? _____ YES _____ NO Date Closed: _____
7. WAS THE WELL DRILLED WITH FRESH WATER "NATIVE" MUD WHICH CONTAINS NO MORE THAN
25 LBS/BBL BENTONITE, .5 LBS/BBL CAUSTIC SODA OR LIME, AND 50 LBS/BBL. BARITE?
___ YES _____ NO
8. TYPE, VOLUME, & DISPOSITION OF WASTES GENERATED:

| TYPE | CLOSED SYSTEM | | RESERVE PIT | |
|--------------------------|---------------|--------|-------------|--------|
| | VOLUME | DISP.* | VOLUME | DISP.* |
| a. WATER BASE MUD | _____ | _____ | _____ | _____ |
| b. CUTTINGS (water base) | _____ | _____ | _____ | _____ |
| c. OIL BASE MUD | _____ | _____ | _____ | _____ |
| d. CUTTINGS (oil base) | _____ | _____ | _____ | _____ |
| e. COMPLETION FLUIDS | _____ | _____ | _____ | _____ |
| f. WORKOVER FLUIDS | _____ | _____ | _____ | _____ |
| g. SAND | _____ | _____ | _____ | _____ |
| h. SALT WATER | _____ | _____ | _____ | _____ |
| i. WASH WATER | _____ | _____ | _____ | _____ |
| j. RAINWATER | _____ | _____ | _____ | _____ |
| k. OTHER (DESCRIBE) | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ |

* Disposition Codes on Back

COMMENTS: _____

I, _____, _____, HEREBY
(Name of company official) (Title)

CERTIFY UNDER PENALTY OF LAW THAT I AM PERSONALLY FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN AND THAT THE DISPOSITION OF ALL ABOVE-LISTED OILFIELD WASTE GENERATED AT THIS WELL LOCATION WAS CONDUCTED IN ACCORDANCE WITH ALL APPLICABLE RULES AND REGULATIONS OF THE OFFICE OF CONSERVATION.

(SIGNATURE) (DATE)

INSTRUCTIONS

Within six (6) months of the completion of the drilling or workover of any permitted well, the operator (generator) shall certify to the Commissioner by filing Form ENG-16 (formerly UIC-16) the types and number of barrels of nonhazardous oilfield waste (NOW) generated, the disposition of such waste, and further certify that such disposition was conducted in accordance with applicable rules and regulations of the Office of Conservation. Such certification shall become a part of the well's permanent history.

LAC 43:XIX.303.L

TYPE OF WASTE:

In the space provided indicate the volume, and disposition of the wastes generated.

- a. Water-Based Drilling Mud – Any water-based fluid composed of fresh water and naturally occurring clays which may contain additives for fluid loss control, viscosity, thinning, PH control, weight control, etc., for down-hole rheology and stability.
- b. Cuttings (water base) – Solids which have been dislodged by the bit and brought to the surface in the drilling mud.
- c. Oil-Based Drilling Mud – Any oil-based drilling fluid composed of a water in oil emulsion and organophilic clays which may contain additives for down-hole rheology and stability such as fluid loss control materials, thinners, weighing agents, etc.
- d. Cuttings (oil base) – Solids which have been dislodged by the bit and brought to the surface in the drilling mud.
- e. Completion Fluids – Any fluid utilized to complete the well, which is primarily composed of water and depending on downhole conditions various additives.
- f. Workover Fluids – Any fluid utilized to workover the well, which is primarily composed of water and depending on downhole conditions various additives.
- g. Sand – Loose granular material which has been brought to the surface in completion or workover fluids and as a result of well testing activities.
- h. Salt Water - Produced water from an oil or gas well with a chloride content greater than 500 ppm.
- i. Wash Water – Liquids generated from the cleaning of vessels, barges, rig equipment, drill pipe, etc. which is not contaminated by hazardous waste.
- j. Rainwater – Liquids retrieved from ring levees and pits at production and drilling facilities.
- k. Other - Any waste not described above.

VOLUME:

In the space provided indicate the number of barrels (in 42 U.S. gallon barrels) produced of each type of waste.

DISPOSITION CODES:

For each type waste generated, indicate the proper disposition in the column provided in Section No. 8:

- 01 -- Onsite Land Treatment
- 02 -- Onsite Burial
- 03 -- Onsite Solidification/Burial
- 04 -- Onsite Annular Injection
- 05 -- Onsite Open Hole Injection
- 06 -- Onsite Class II Injection
- 07 -- Turned Into Production Stream
- 08 -- DEQ Permitted Discharge
- 09 -- Offsite Commercial Facility – After disposition code indicate facility site code number (i.e., 09/0101)
- 010 -- Onsite/Offsite Reuse **
- 011 -- Permitted Salvage Oil Reclamation Facility

** Must comply with LAC 43:XIX.565