FORM R-5-D

REV 10/00

STATE OF LOUISIANA

OFFICE OF CONSERVATION

OPERATOR'S MONTHLY GAS DISPOSITION REPORT

(ONLY MOST FREQUENTLY USED ACQUISITION/DISPOSITION GROUPS ARE LISTED ON THIS REPORT. IF AN ACQUISITION OR DISPOSITION GROUP TO BE REPORTED IS NOT LISTED ON THIS REPORT OBTAIN PROPER CODE FROM INSTRUCTIONS AND THEN LIST IT ALONG WITH PROPER GROUP CODE. SEE REVERSE SIDE)

CONSERVATION DISTRICT _____ AREA _____

FIELD _____ CODE NO. _____

OPERATOR _____ CODE NO. _____

ADDRESS _____

MONTH: _____ YEAR: _____

☐ ORIGINAL ☐ CORRECTION ☐ CHECK HERE IF CHANGE OF ADDRESS

GROUP CODE	COMPANY CODE	FIELD OR PLANT CODE	GAS ACQUISITIONS	VOLUME (MCF)	GROUP CODE	COMPANY CODE	FIELD OR PLANT CODE	GAS DISPOSITION	VOLUME (MCF)
01			TOTAL CASINGHEAD GAS PRODUCTION-FROM FORM OGP		51			DELIVERED TO GAS PLANT (DENOTE)	
02			TOTAL NATURAL GAS PRODUCTION-FROM FORM OGP						
03			RETURNED FROM GAS PLANT (DENOTE)						
					52			TRANSFERRED TO OTHER FIELD AND/OR OPERATOR (DENOTE)	
								DELIVERIES TO GAS TRANSPORTER (ENTER NAME OF TRANSPORTER)	
06			GAS ACQUIRED FROM OTHER FIELD, OPERATOR		53				
			OPERATOR / FIELD						
					57			DELIVERIES TO END USERS	
					61			FUEL USAGE FOR OIL TRANSPORTER (DENOTE)	
					62			OPERATOR'S FIELD OPERATION	
			ACQUIRED FROM GAS TRANSPORTER		63			VENTED AFTER USE FOR GAS LIFT	
			(ENTER NAME OF TRANSPORTER)		64			VENTED	
								OTHER DISPOSITION (SPECIFY GROUP AND OTHER CODES AND EXPLAIN):	
50			TOTAL PRODUCTION & ACQUISITION		99			TOTAL DISPOSITIONS	

REMARKS:

I HEREBY CERTIFY THAT THIS REPORT HAS BEEN EXAMINED BY ME AND THAT THE STATEMENTS THEREIN CONTAINED ARE TO THE BEST OF MY KNOWLEDGE AND BELIEF TRUE, CORRECT AND COMPLETE.

_____ TELEPHONE NUMBER

_____ FAX NUMBER

_____ E-MAIL ADDRESS

_____ SIGNATURE

_____ DATE

_____ PRINTED NAME AND TITLE

OFFICIAL INSTRUCTIONS FOR FORM R5D

A. Each operator of Casinghead Gas Wells and/or Natural Gas Wells (reported on Form OGP) shall prepare this report for each field, to be filed on or before the first (1st) day of the third calendar month covered by the report or within sixty (60) days, to report gas acquired and disposition of gas produced and acquired.

Mail the ORIGINAL report signed in ink to the State of Louisiana, Office of Conservation, P.O. Box 94008, Baton Rouge, Louisiana 70804-9008. Mail one signed copy to the District Office of the Office of Conservation to which the field covered by the report is assigned; mail one signed copy to the Transporter(s) and/or Plant(s) receiving gas.

B. The Form R5D shall be an original, signed legible report, typewritten, if possible, written in ink, or prepared by data processing computers, on paper that meets the Office's permanent record specifications or filed electronically meeting this office's requirements.

C. Show the operator's address , clear and definite as to street or Post Office box number, city, state and zip code. Also, please provide fax number and E-mail address, if available.

D. AREA - refers to Onshore or Offshore.

E. No code number is needed if space is not provided for a code number.

F. Do not delay filing reports if code numbers are not readily available as these will be supplied by our office.

G. Report all natural gas volumes in MCF at 15.025 pounds absolute pressure and 60 degrees Fahrenheit.

All groups of Acquisitions and Dispositions as well as the required codes are listed in numerical order on the adjacent side of the Form R5D. The major group codes are shown on the R5D. The remaining group codes should be inserted in numerical order in the ACQUISITION or DISPOSITION column.

The gas volumes delivered to plant(s) are in Intake Volumes received at plant(s) as reported on the Form R6, Monthly Gasoline and/or Cycling Plant Report. In those cases when the plant delivery(ies) includes residue gas, the volumes of residue gas included in the stream must be shown as an ACQUISITION, so the volume shown in the DELIVERED TO GAS PLANT column will agree with the Form R6 plant INTAKE VOLUMES.

The column RETURNED FROM GAS PLANT (DENOTE) should include gas returned for any purpose. These volumes should be included as an acquisition since the volumes were excluded when determining production.

This method of reporting residue gas converts the disposition of all gas NET RESERVOIR GAS production reported on the Form OGP.

H. 1. The gathering of Louisiana-produced gas is reported as an acquisition and disposition on this form. Statewide Order No. 31-A-1 defines a Gas Gatherer as anyone under jurisdiction of this Department who gathers Louisiana-produced gas other than his own in a Louisiana field or from several Louisiana fields for delivery to a gas transporter or gas plant.

2. Only share-in-kind transactions where the party takes physical custody from the operator will be subject to the reporting as described herein. The share-in-kind party taking possession of gas from the field shall report acquisition of the gas on the Form R5D. Disposition of the share-in-kind gas by the operator is shown as a transfer to other operator or a delivery to the transporter, etc.

3. Group code 09 should be used to identify gas received from the Federal Offshore Area and the applicable gas transporter code number should be shown.

I. 1. Disposition of gas to a plant must agree with receipts shown by the plant on Form R6. Disposition of gas to a transporter must agree with receipts reported by the transporter on Form R5T, Monthly Transporter's Natural Gas Report. Gas delivered to other operators must agree with acquisitions reported by such operators.

2. The Federal offshore gas that is reported with Louisiana gas in the MCF column should be shown in parentheses to the left of the MCF column on each line used.

J. The total disposition of gas reported on this report must be in agreement with the total volume of gas reported on the Form OGP plus any gas acquired.

K. All gas produced from wells located on leases situated seaward of the Decree Line (also referred to here-in as the "Federal Offshore Area") moving landward across the Decree Line is to be reported by the use of the Form R5T, Monthly Transporter's Natural Gas Report. Statewide Order No. 31-A-1 permits the gathering of gas from Louisiana fields only to be reported by the use of the Form R5D.

L. Making Corrections on Reports - Do not use any type of correction fluid to cover figures to be changed or corrected. This solution will flake off during handling and filming and the information will become illegible.

Filing Corrected Reports - File the corrected report giving the pertinent information with respect to the field name and code number, Operator name and code number, report month and enter only the lines that contain corrected data, the Group code or codes and other crucial code/information for those items to be corrected. IMPORTANT: The total acquisition (group 50) volume must agree with the total disposition (Group 99) volume on this report.

M. Mark the proper block at the top of the report to identify filing as original or correction.

*Group Code	Company, Field, Plant & Other Codes to be Reported	Description
	ACQUISITIONS:	
01	None	Total Casinghead Gas Production - from OGP
02	None	Total Natural Gas Production - from OGP
03	Operator, Plant	Returned from Processing Plant
06	Field, Operator	Gas Acquired from Other Field, Operator
07	Gas Transporter	Acquired from Transporter
09	Gas Transporter Code	Gas Acquired from Federal Offshore
10	Gas Transporter Code	Gas Acquired from Underground Storage
11	None	Gas Acquired from Utility Co.
	DISPOSITIONS:	
51	Operator, Plant	Delivered to Processing Plant
52	Field, Operator	Transferred to Other Field and/or Operator
53	Gas Transporter	Deliveries to Transporter
57	None	Deliveries to End Users
61	Oil Transporter	Fuel Usage for Oil Transporter
62	None	Operator's Field Operations
63	None	Vented After Use for Gas Lift
64	None	Vented
69	None	Line Gain or Loss
71	Gas Transporter Code	Disposed to Underground Storage
72	None	Drilling Companies

*Enter group code number for each line item.