Certificate of Analysis



SINCE 1985

10630 FALLSTONE RD. HOUSTON, TEXAS 77099 P.O. BOX 741905, HOUSTON, TEXAS 77274

> TEL: (281) 495-2400 FAX: (281) 495-2410

Quality Controlled Through Analysis

CLIENT:	Crosstex	Energy Services, Ltd.	REQUESTED BY:	Mr. Joseph Baty			
SAMPLE:	Comparis	on of Four Gas Samples	REPORT DATE:	June 25, 2012			
LABORATORY NO:		67547	PURCHASE ORDER NO:	Prepaid			

TEST

RESULTS

Composition Breakdown, Gas Chromatography/Mass Spectrometry, ASTM D5739

Texas OilTech Laboratories received four samples of gas for comparison of the heavier hydrocarbon composition. The four gas samples were identified as follows:

- 1. Belle Rose 6-22-2012, 10 Tedlar bags, (Texas OilTech Laboratories No., 67547-01)
- 2. Belle Rose 6-22-2012, 1 300 ml cylinder at 700 psig, (Texas OilTech Laboratories No., 67547-02)
- Bayou Corne 6-22-2012, 10 Tedlar bags, (Texas OilTech Laboratories No., 67547-03)
- 4. Grand Bayou 6-22-2012, 10 Tedlar bags, (Texas OilTech Laboratories No., 67547-04)

The gas samples were passed through SKC Anasorb CSC, activated carbon tubes, Cat. No. 226-09. The volume of gas was recorded in liters. A blank tube sample was also prepared and it was purged with Ultra High purity nitrogen. The tubes were then desorbed with 10 milliliters of methylene chloride. The extraction solvent was concentrated to 0.5 ml before analysis.

The samples were analyzed on a gas chromatograph/ mass spectrometer. A library search was performed on the collected data using the Wiley 138 Library and the NIST 98 Library. Together the libraries contain approximately 200,000 compounds.

These data are based on the chromatographable components found. If heavier compounds or polymers are present these were not seen on the gas chromatograph/mass spectrometer. No corrections for the inorganic content or water have been performed. The identities and approximate concentrations that follow are based on the best spectral comparisons from our libraries and the total ion relative areas of the peaks observed.

Results:

Belle Rose, 67547-01, 8.6 liters, contained benzene, toluene, hydrocarbons and low level heavier hydrocarbons in the diesel range. This sample had a plasticizer identified as bis (2-ethylhexyl) phthalate. This has sometimes been seen in pipeline gas, but it is not common. This sample is most like Belle Rose, 67547-02. It does not compare with the other samples.

Belle Rose, 67547-02, 100 liters, contained benzene, toluene, hydrocarbons and low level heavier hydrocarbons in the diesel range. We also found C18 fatty acid, 2-octyl benzoate and a trace of diethyl phthalate. This sample had a plasticizer identified as bis (2-ethylhexyl) phthalate. The concentration is very large, but this is also from a sample containing 10+ times more gas sample. This chemical has sometimes been seen in pipeline gas, but it is not common. This sample is most like Belle Rose, 67547-01. It does not compare with the other samples.

Bayou Corne, 67547-03, 7.8 liters, contained toluene, but not any significant benzene. The distribution of the hydrocarbons were mostly in the kerosene range, but there were some heavier hydrocarbons present out into the diesel range. This sample had a very tiny trace of plasticizer identified as bis (2-ethylhexyl) phthalate. This chemical has sometimes been seen in pipeline gas, but it is not common. This sample does not exactly match any of the other samples, but is closest to the Grand Bayou sample (67547-04) in appearance.

Grand Bayou, 67547-04, 3.2 liters. This was the least amount of gas provided. The sample contained toluene, but not any significant benzene. The other heavier hydrocarbons were not very pronounced in this sample. This sample has a small amount of the plasticizer identified as bis (2-ethylhexyl) phthalate. This chemical has sometimes been seen in pipeline gas, but it is not common. This sample does not exactly match any of the other samples, but is closest to the Bayou Corne sample (67547-03) in appearance.

Please refer to the accompanying chromatograms.

Respectfully submitted

For Texas OilTech Laboratories, L.P.

A. Phil Sorurbakhsh

Director of Laboratory Operations



Cert. No. 0005085

Quality Management System Certified to ISO 9001:2008

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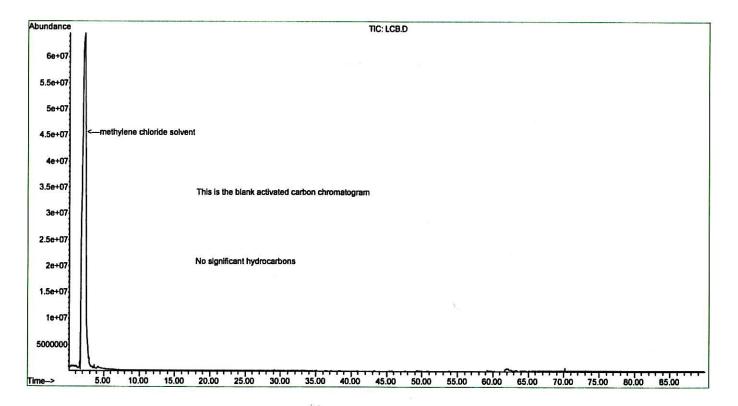
Operator

: 24 Jun 2012 2:49 pm using AcqMethod ASTMZERO Acquired

Instrument : GCMS03

Sample Name: ACTIVATED CARBON

Misc Info : ACTIVATED CARBON CONC. 0.5 ML MECL



: K:\DATA\0624T012\67547-01.D

Operator

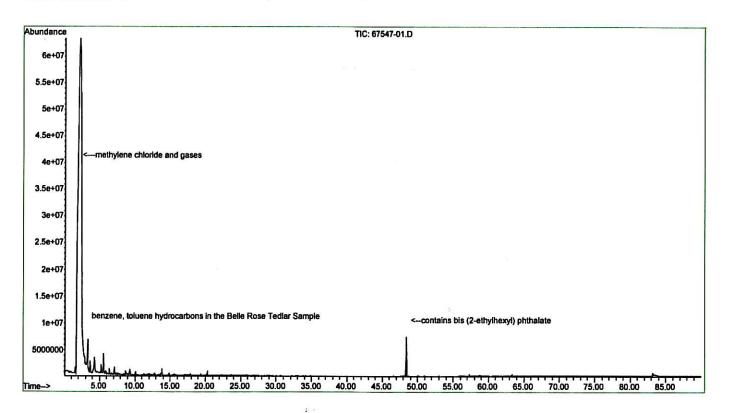
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4:34 pm using AcqMethod ASTMZERO

Instrument :

GCMS03

Sample Name: CROSSTEX Misc Info : ACTIVATED CARBON CONC. 0.5 ML MECL



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Operator

Acquired :

: 24 Jun 2012

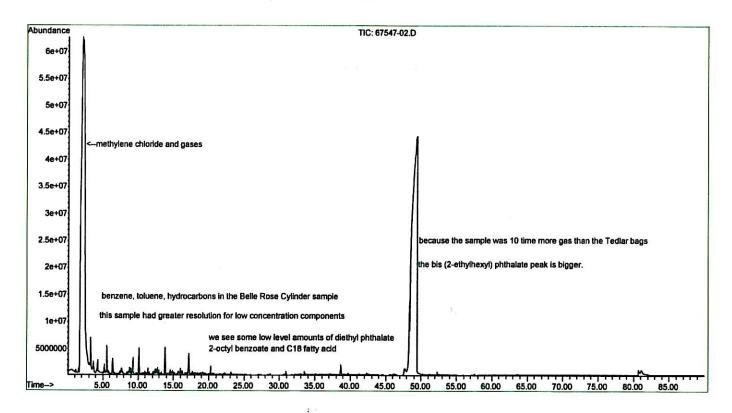
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Instrument :

GCMS03

Sample Name: CROSSTEX

Misc Info : ACTIVATED CARBON CONC. 0.5ML MECL



: K:\DATA\0624T012\67547-03.D

Operator

Acquired : 2

: 24 Jun 2012

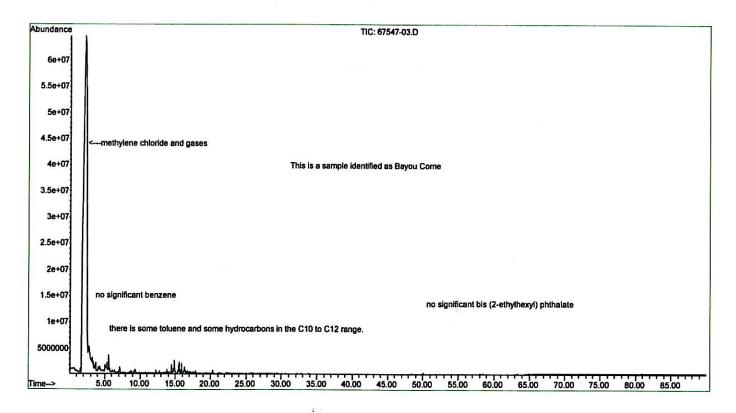
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Instrument :

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Sample Name: CROSSTEX

Misc Info : ACTIVATED CARBON CONC. 0.5 ML MECL



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Operator

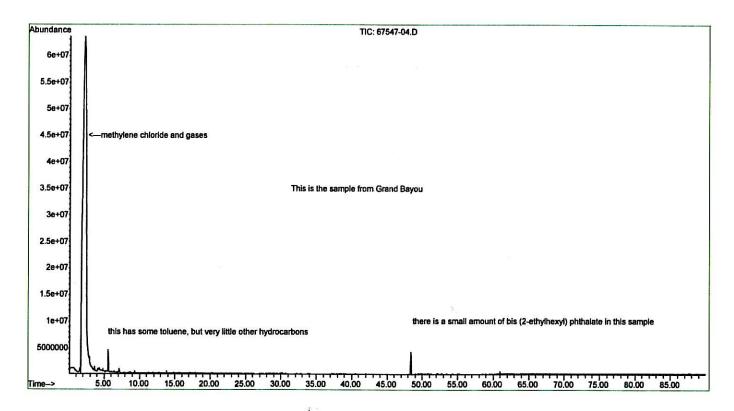
Acquired : 24 Jun 2012 9:51 pm using AcqMethod ASTMZERO

Instrument :

GCMS03

Sample Name: CROSSTEX

Misc Info : ACTIVATED CARBON CONC. 0.5 ML MECL



Crosstex Crosstex

Plaquemine Plant CHAD Lig Liquids LIG NAT. GAS

Client: Sample: Lab No.

Operator: Sample Info:

20-Jun-12, 14:49:12 Requested By: Date/Time: P. O. No.

Pulled 6-20-12 2:00pm

SIG14816.D

Data File:

													2.00					
CFPG	0.0039	0.0004	55.5644	0.0117	0.0001	0.0000	0.000	0.000	0.0000	0.0000	55.5806							
GPM	0.1415	0.0351	16.8406	0.3069	0.0331	0.0037	0.0026	0.0000	0.0000	0.0223	17.3859							
Wt%	2.1787	0.5312	94.5779	2.0476	0.3148	0.0394	0.0287	0.0000	0.000	0.2817	100.0000		GBTU/real CF	GBTUsat/real CF			GPM	GPM
Mol%	0.8192	0.3138	97.5487	1.1267	0.1181	0.0112	0.0082	0.0000	0.000	0.0541	100.0000	0.5724	1035.9412	1018.5718	16.5469	0.9882	0.3687	0.0223
Peak Name	Carbon dioxide	Nitrogen	Methane	Ethane	Propane	Isobutane	n-Butane	Isopentane	n-Pentane	Hexanes Plus		SPGreal Gas	GBTU/real CF	GBTUsat/real CF	Molecular Wt.	Compressibility	GPM Recoverable Product (C2+)	GPM Natural Gasoline (C5+)