

PART I GENERAL INFORMATION				
Operator Name <b>TEXAS BRINE COMPANY LLC</b>			OC <b>T149</b>	
Well Name <b>OXY GEISMAR</b>		Number <b>3-A</b>	Serial Number <b>974265</b>	
Field Name <b>NAPOLEONVILLE</b>		Field Code <b>7010</b>	Section <b>40</b>	Township <b>12S</b>
Parish <b>ASSUMPTION</b>		Range <b>13E</b>		
Latitude (DMS) <b>30 ° 00 ' 29.8 "</b>		Longitude (DMS) <b>91 ° 08 ' 22.1 "</b>		Location <input checked="" type="checkbox"/> Land / <input type="checkbox"/> Inland Water / <input type="checkbox"/> Offshore
Contractor Name/Rig Name/Number <b>RICELAND 3</b>		Rig Phone Number <b>(985) 236-4101</b>	Rig Type <input checked="" type="checkbox"/> Conventional / <input type="checkbox"/> Barge / <input type="checkbox"/> Jack-up	

PART II BOP EQUIPMENT & WELL CONTROL INFORMATION				
Divertor System <input type="checkbox"/> Y / <input type="checkbox"/> N	Divertor Pressure Test Date <b>8/26/2012</b>		Divertor Test Pressure (psi) <b>4400</b>	Divertor Function Test Date <b>8/26/2012</b>
BOP Components <i>(check all installed)</i>	Size	Type	Manufacturer/Model	Pressure Rating (Kpsi)
<input checked="" type="checkbox"/> Annular		<b>16 3/4"</b>	<b>HYDRIL</b>	<b>5</b>
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Pipe RAM				
<input type="checkbox"/> Blind RAM				
<input type="checkbox"/> Shear RAM				
No. of Control Stations <b>2</b>	Control Station Locations <b>rig floor, remote</b>		Drill-string safety valve(s)? <input type="checkbox"/> Y / <input type="checkbox"/> N	Accumulator Capacity (gal) <b>250</b>
Last BOP Pressure Test Date <b>8/26/2012</b>	More than 14 days since last PT? <input type="checkbox"/> Y / <input checked="" type="checkbox"/> N	RAM Test Pressures (low/high psi) <b>/</b>	Annular Test Pressures (low/high psi) <b>280 / 4400</b>	
Last BOP Function Test Date <b>8/26/2012</b>	More than 7 days since last FT? <input type="checkbox"/> Y / <input checked="" type="checkbox"/> N	Control Station Used <b>RIG FLOOR</b>	Last Well Control Drill Date <b>8/26/2012</b>	

Comments:

PART III CURRENT OPERATION(S)				
Operation Type <input checked="" type="checkbox"/> Drilling / <input type="checkbox"/> Completion / <input type="checkbox"/> Workover	Work Permit #	Current MD	Current TVD	Current PBDT
Description of current activity: <b>(6:00 PM) MOVE NON ESSENTIAL EQUIPMENT OFF LOCATION, SECURE RIG EQUIPMENT, HOUSING, AND SUPPORT EQUIPMENT. PREPARE TO LAY DOWN RIG MAST. SECURE WELL FOR THE STORM. (6:00 PM)</b>				

PART IV DRILLING/WORKOVER FLUIDS		
Fluid Type <b>Water Base Mud</b>	Fluid Weight (ppg) <b>8.8</b>	Funnel Viscosity (seconds) <b>37</b>
Storage Type <input type="checkbox"/> Reserve Pit <input checked="" type="checkbox"/> Closed-Loop System	Fluid Level Indicators/Alarms <input checked="" type="checkbox"/> Y / <input type="checkbox"/> N	System Volume (bbls) <b>425</b>

IN COMPLIANCE <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
Name of Operator's Representative (print) <b>Leroy Arabia</b>	Signature	Date/Time <b>8-27-2012 6:00 AM</b>
Conservation Enforcement Agent <b>Billy Carnes</b>	Signature	Date/Time <b>8-27-2012 6:00 AM</b>

**THIS FORM IS TO BE COMPLETED BY THE CONSERVATION ENFORCEMENT SPECIALIST (CES). ALL INFORMATION CONTAINED HEREIN IS TO BE VERIFIED BY THE CES USING THE OFFICIAL DRILLING RECORD(S).**