

Bayou Corne Checklist		Name of DNR Rep: <u>KEITH MARKS</u>	
		Today's Date: <u>12/21/2012</u>	
		Napoleonville Field (7010) -- Assumption Parish, Louisiana	
Morning Readings		Afternoon/Evening Readings	
<u>OXY GEISMAR WELL NO. 3-A (SN 974265) (enter gate - take board road to camper):</u>			
<i>Shut-In Tbg & Csg Pressures (<u>before</u> flowing well):</i>			
Tbg Pressure (psi):	<u>0</u> psig	Tbg Pressure (psi):	<u>0</u> psig
Csg Pressure (psi):	<u>0</u> psig	Csg Pressure (psi):	<u>0</u> psig
<i>Shut-In Tbg & Csg Pressures (<u>after</u> flowing well):</i>			
Tbg Pressure (psi):	<u> </u> psig	Tbg Pressure (psi):	<u> </u> psig
Csg Pressure (psi):	<u> </u> psig	Csg Pressure (psi):	<u> </u> psig
Start Time:	<u> </u> AM	Start Time:	<u> </u> PM
End Time:	<u> </u> AM	End Time:	<u> </u> PM
Brine-In:	<u> </u> bbls	Brine-In:	<u> </u> bbls
Oil-Out:	<u> </u> bbls	Oil-Out:	<u> </u> bbls
Morning Gas Vol.:	<u> </u> mcf	Afternoon Gas Vol.:	<u> </u> mcf
Gas Flow Rate:	<u> </u> mcf/day	Gas Flow Rate:	<u> </u> mcf/day
<i>Cumulative Totals:</i>			
Brine-In:		<u>3282.36</u>	bbls
Oil-Out:		<u>4166.06</u>	bbls
Gas-Out:		<u>643.42</u>	mcf
Remarks:	Well valves closed-Rigging up snubbing unit equipment2.11		

Morning Readings

Afternoon/Evening Readings

TX BRINE VENT WELL #1 (go thru gate - turn right after trailers - well is on the left):

Tbg Pressure (psia): 16.81 psia
 subtract 14.7 psi: 2.11 psig
 Shut-In or Flowing? flowing

Tbg Pressure (psia): 16.85 psia
 subtract 14.7 psi: 2.15 psig
 Shut-In or Flowing? flowing

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: 42.2 mcf/day

Gas Flow Rate: 41.15 mcf/day

Cumulative Totals:

Gas-Out: 1698.02 mcf

Remarks:

TX BRINE VENT WELL #2 (near the TX BRINE VENT WELL #1):

Tbg Pressure (psi): _____ psig
 Shut-In or Flowing? shut in

Tbg Pressure (psi): _____ psig
 Shut-In or Flowing? shut in

If flowing:

Start Time: _____ AM
 End Time: _____ AM

Start Time: _____ PM
 End Time: _____ PM

Morning Gas Vol.: _____ mcf

Afternoon Gas Vol.: _____ mcf

Gas Flow Rate: _____ mcf/day

Gas Flow Rate: _____ mcf/day

Cumulative Totals:

Gas-Out: _____ mcf
 Liquids Out: _____ gallons

Remarks:

Oxy-Geismar Water Well #3 (grey pump station on right just before the sinkhole):

Flowing or Locked-Out? Locked Out

Sinkhole (go thru gate -- pass the trailers -- turn right -- go to end of parking area):

Cumulative Vegetation Hauled-Off: 167 loads of 25-yd roll-off boxes

Cumulative Oil Hauled-Off: 3255 bbls

Morning Readings

Afternoon/Evening Readings

ORW #1 (Observation Relief Well #1) (across HWY 70 from TX BRINE facility):

Tbg Pressure (psi): 16 psig
Shut-In or Flowing? flowing

Tbg Pressure (psi): 15 psig
Shut-In or Flowing? flowing

If flowing:

Start Time: AM
End Time: AM

Start Time: PM
End Time: PM

Morning Gas Vol.: mcf

Afternoon Gas Vol.: mcf

Gas Flow Rate: 17.53 mcf/day

Gas Flow Rate: 17.53 mcf/day

Cumulative Totals:

Gas-Out: 475.14 mcf

Remarks:

11/64 choke size

11/64 choke

Morning Readings		Afternoon/Evening Readings	
ORW #2 (Observation Relief Well #2) (across HWY 70 from TX BRINE facility):			
Tbg Pressure (psi):	<u>48</u> psig	Tbg Pressure (psi):	<u>48</u>
Shut-In or Flowing?	<u>flowing</u>	Shut-In or Flowing?	<u>flowing</u>
<i>If flowing:</i>			
Start Time:	<u> </u> AM	Start Time:	<u> </u> PM
End Time:	<u> </u> AM	End Time:	<u> </u> PM
Morning Gas Vol.:	<u> </u> mcf	Afternoon Gas Vol.:	<u> </u> mcf
Gas Flow Rate:	<u>15.42</u> mcf/day	Gas Flow Rate:	<u>15.42</u> mcf/day
Cumulative Totals:			
Gas-Out:		<u>1093.9</u> mcf	
Remarks:	<u>7/64 choke</u>		
ORW #3 (Observation Relief Well #3) (cross Bayou Corne -- take board road on left):			
Tbg Pressure (psi):	<u> </u> psig	Tbg Pressure (psi):	<u> </u> psig
Shut-In or Flowing?	<u>shut in</u>	Shut-In or Flowing?	<u>shut in</u>
<i>If flowing:</i>			
Start Time:	<u> </u> AM	Start Time:	<u> </u> PM
End Time:	<u> </u> AM	End Time:	<u> </u> PM
Morning Gas Vol.:	<u> </u> mcf	Afternoon Gas Vol.:	<u> </u> mcf
Gas Flow Rate:	<u> </u> mcf/day	Gas Flow Rate:	<u> </u> mcf/day
Cumulative Totals:			
Gas-Out:		<u> </u> mcf	
Remarks:			
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Morning Readings		Afternoon/Evening Readings	

ORW #4 (Observation Relief Well #4) (off HWY 70 b/w cabins & TX BRINE facility):			
Tbg Pressure (psi): <u>16.5</u> psig Shut-In or Flowing? <u>shut in</u> <i>If flowing:</i> Start Time: <u> </u> AM End Time: <u> </u> AM Water-Out: <u> </u> bbls Morning Gas Vol.: <u> </u> mcf Gas Flow Rate: <u> </u> mcf/day	Tbg Pressure (psi): <u>15</u> psig Shut-In or Flowing? <u>shut in</u> Start Time: <u> </u> PM End Time: <u> </u> PM Afternoon Gas Vol.: <u> </u> mcf Gas Flow Rate: <u> </u> mcf/day		
<i>Cumulative Totals:</i>			
Gas-Out: <u>151.36</u> mcf Water-Out: <u>261</u> bbls			
<u>Remarks:</u>			
	Morning Narrative	Afternoon/Evening Narrative	
<u>Narrative:</u>	Texas Brine #3-A: Rigging up snubbing unit TCB # 2 well opened at 6 pm 1/20/2012-43.7 psi Flow Rate 11.19. Total 14.27 Texas Brine Vent Well #1: Tbg pressure 2.11 psi Texas Brine Vent Well #2: shut in Water Well #3: Locked out Sinkhole: Removing vegetation OXY #1: tbg pressure 16 psi on 11/64 choke OXY #2: tbg pressure 48 psi on 6/64 choke OXY #3: shut in OXY #4: shut in tbg pressure 16.5 psi	TCB # 3-A-rigging up snubbing unit TBC # 2-tubing = 43.5 psi. Flow rate= 11.55 mcf/d. Texas Brine Vent Well # 1 Tbg=2.15. Flow Rate 41.5 mcf/d. Texas Brine Vent Well #2: shut in Water Well #3: Locked out Sinkhole: Removing vegetation OXY #1: tbg pressure 15 psi on 11/64 choke. Gas rate = 17.53 mcf/d OXY #2: tbg pressure = 48 psi on 6/64 choke Gas rate = 15.42 mcf/d OXY #3: shut in OXY #4: shut in tbg pressure 15 psi	