# INCIDENT ACTION PLAN

Be brief and concise with your entries

Location		Control Level	Operational Period	
Bayou Corne Sink Hole		Company Supervisory	From 2/18/13	To 2/19/13
<b>1.0 SITUATION</b> Disease, community, environment PROMPTS: Weather, disease trends,	Suni			
Resources, Hazards & safety REFERENCE: Maps, weather reports, Sitreps, appreciation, warnings, alerts	<b>PREDICTION</b> Mostly Sunny with a possibility of showers, high near 70. 60 of precipitation			70. 60% chance
2.0 OBJECTIVES (or MISSION)	CURRENT Objective 1 - Gas Monitoring:			
PROMPTS: Time & space		as Monitors have been set up in ntinuous basis.	the field and are	obtaining data on
REFERENCE: Appreciation – control options, courses open to disease	ever	monitors are running on batterion y morning. Three monitors are ired to be reached via airboats	located in the sw	amp and are
	at Te 24 h	continuous monitoring data is c exas Brine Grand Bayou Facility ours basis. itoring is being recorded for LEI	/. Monitoring the	information on a
	Res	<b>pec Mining &amp; Energy</b> : ace inclinometers and tilt meter		
	Obje	ective 2- Elevation survey taking	g place once a w	eek.
	near	ective 3- Sinkhole observation. the southwest corner/ Light sinkhole has been restarted.	-	
	ALT	ERNATE		
3.0 EXECUTION ad	3.0 EXECUTION add safety information as appropriate			
GENERAL OUTLINE PROMPTS: Strategies & tactics (current/proposed/alternate)	Ad	fety Information: See Attache Reference IA ditional to our Safe Work Rule awareness of insects, reptiles	AP dated 8/9/12 es for this proje	

REFERENCE: Appreciation, Control Options	Inspect location for flammability Daily Safety Meetings PPE Required on site: Respirator w/ VOC Cartridge, Gloves for sampling, eye protection, life preservers, hearing protection.	
GROUPINGS	ΝΑ	
TASKS Including PR & Media	Same as above	
COORDINATING INSTRUCTIONS PROMPTS: Timings, routes, assembly areas, staging areas	Texas Brine Grand Bayou Facility will be used as staging area.	
<b>4.0 ADMINISTRATION</b> (Logistics support) PROMPTS: Unit names, locations, contact names, phone no's, timings, duties/tasks, routes, suppliers, quantities, status (required, organised, stand by, enroute)		
SUPPLY WHO, WHAT, WHERE, WHEN of resources not readily available	ΝΑ	
GROUND SUPPORT Transport of personnel, traffic mgt, refuelling, mechanical repair/maintenance	ΝΑ	
COMMUNICATIONS Installation, maintenance, technical advice	Cell Phone & Landline Communications: Kenneth Blanchard – Area Manager – 985 kblanchard@texasbrine.com Scott Borne – Facility Manager – 985- sborne@texasbrine.com	

Joel Miller, PE - Consultant - 337 (337-337) joel.miller@cox-

Bruce Martin – Operations/PR – 713-

Mark Cartwright – Technical/Engineering – 713

bmartin@texasbrine.com

internet.com

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STAGING AREA/ FCP Setting up, communications, staffing	Texas Brine Grand Bayou Facility 1301 Hwy 70 South, Belle Rose, La 70341	
	mcartwright@unitedbrine.com Scott Whitelaw – Environmental/Safety – 713-	

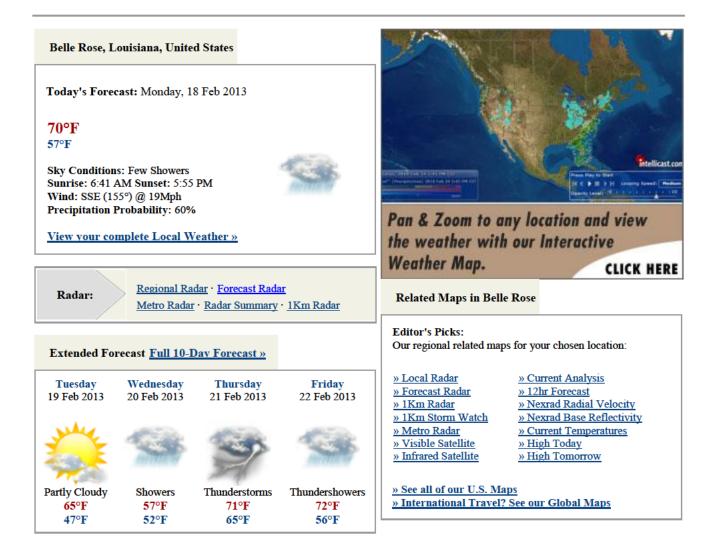
# 5.0 ADMINISTRATION (Logistics services)

PROMPTS: Unit names, locations, contact names, phone no's, timings, duties/tasks, routes, suppliers, quantities, status (required, organised, stand by, enroute)

stand by, enfoute)		
FACILITIES Security, waste, cleaning	ΝΑ	
CATERING	ΝΑ	
OH&S/MEDICAL Medical plan, first aid plan	Call 911	
FINANCE	ΝΑ	
TRAVEL	ΝΑ	
INDUCTION/ TRAINING	ΝΑ	
ACCOMMODATION	ΝΑ	
6.0 CONTROL, COORDINATION & COMMUNICATION		
CONTROL & COORDINATION STRUCTURE REFERENCE	Plant Management Supervision / Contractor Work	
COORDINATION &	NA	

LIAISON	
Local knowledge, police, agency reps, emergency mgt reps	
COMMUNICATIONS	Plant Management – Contractor Communication via Cell Phone
PROMPTS Communications structure, operational comms plan, information mgt	

EXTRAS		
Attachments PROMPTS:: maps, weather, organisational charts, resources, comms diagram	Current Weather Safe Work Rules	
Plan developers PROMPTS PO, Logs Mgr, Controller	NA	
Approval Controller, Ops Director	TBC Company Rep: William Booher FOSC: SOSC: POSC:	



**Detailed Forecast** 

Today:

Cloudy with a few showers. High near 70F. Winds SSE at 15 to 25 mph. Chance of rain 40%. Tonight:

Partly to mostly cloudy skies with scattered thunderstorms mainly before midnight. Low 57F. Winds SSW at 10 to 20 mph. Chance of rain 60%.

Tomorrow:

Times of sun and clouds. Highs in the mid 60s and lows in the upper 40s.

# Site Specific Safety Plan for Remediation of the Bayou Corne Sink Hole

The following plan is a site specific plan for the remediation of the Bayou Corne sink hole which will be achieved in two Phases. Phase one will include the construction of an access road to the sink hole which will allow the use of a long reach excavator. The excavator will be used to remove vegetation near the access road and place into roll off boxes. Phase two will consist of placing one or more airboats with attached rakes that will be used to push vegetation towards the access road where it will be removed and placed in roll off boxes. By removing the vegetation this allow us the use of skimmers and absorbent booms to aid in hydrocarbon removal.

# **Site Setting**

The Texas Brine facility is located at 1301 Hwy 70, Belle Rose, LA 70341. The facility is located South of 70. The site is located on raised pads and roads but the property is otherwise swamp. A site map is attached. The nearest hospital, Our Lady of the Lake is located in Napoleonville, LA. which is a 15 minute trip.

# **Site Specific Hazards**

The site is located in a swamp setting and potential dangers may be present. Personnel should be aware of: Alligators Wasps

Snakes Spiders

# **Emergency Contact**

911 will used in any emergency. Cell phones on site

# Site Safety

## **Safety Meeting**

Held at the beginning of each shift.

## **PPE Requirements**

Hard hat Safety Glasses Steel toe boots

#### **Air Monitoring**

A system of air monitoring devices have been placed across the property surrounding the sink hole. One air monitoring device is located next to the access road.

Airboats will have hand held monitors on there person at all times when on the sink hole.

#### **Spotters and Warnings**

A person or persons armed with an air horn will be placed on site looking for safety issues such as:

Leaning trees

Falling trees

Ground Movement

Driver of the truck attached to the roll off box will remain in the truck at all times and will be ready to vacate the access road on signal.

#### **Heavy Equipment**

Long reach excavator

## Environmental

Vegetation will be placed in lined roll off boxes and disposed of. Airboats will remain inside the containment boom once entered. Decon of airboats will take place on location pad next to access road.

Revised 8/3/2012

## TBC Oxy Grand Bayou Sinkhole Management Plan

## Phase Two- Crude Oil/Vegetation/Debris Removal

## 10-12-2012

## (THIS PLAN CAN BE ADJUSTED BY TBC FOR WEATHER RELATED ISSUES, OR SITE CONDITIONS)

This plan is being followed as an approach to sinkhole management. The primary focus for this plan is to:

- Recover liquid hydrocarbons that are found on the surface of the sinkhole. By removing the free phase Hydrocarbons that are found on the surface of the sinkhole, off-site migration of these Hydrocarbons will be greatly reduced. Thus, limiting the impacts of the Hydrocarbons to the sinkhole surface and the immediate area. Additionally, the removal of the free phase Hydrocarbons will greatly reduce the "smell" associated with the sinkhole.
- 2. To further understand the dynamics of the sinkhole, through profiling and visual observation of the surface of the sinkhole.

Phase One focused on the removal of floating vegetation and debris within the sinkhole. To date, the vast majority of floating vegetation and debris has been cleaned and cleared off of the surface of the sinkhole area. On October 8, 2012, we began to bring on site equipment and staffing to move into Phase Two of the Sinkhole Management, Crude Oil Removal.

Crude Oil removal will take place on near the mat road that was constructed on September 24, 2012. Texas Brine began reconstruction of the mat road at well pad #3, going toward the sinkhole. This road has been constructed of river sand, filter fabric and wooden mats. The mat road has been constructed in the previous footprint, to the outside and on the eastern side of the sinkhole.

As discussed in the Phase One Plan for Sinkhole Management, the mat road will play a vital part in our recovery of oiled vegetation and crude oil removal. Texas Brine plans to collect crude oil via physical means with skimmers, and vacuums. We will also use Air Boats to sweep the surface of the sinkhole. Texas Brine has fabricated an oil collection box that will be placed at the end of the mat road, in the water, that will assist in the collection of crude oil.

Product that is recovered will be placed into a frac tank and stored for disposal. These Frac tanks are stored near the sinkhole in an orderly fashion. The vacuum trucks that are used are inspected for leaks and drips prior to leaving the facility for disposal. Occasionally, the Long-reach boom and operator may have to go back out on the mat road to sweep in additional debris that has been swept in by the air boats. The additional debris will be handled as discussed in Phase One. As a safety precaution, the truck driver will be instructed to remain in his vehicle with on ready should any movement be observed on the sinkhole. The truck driver will remain at/in his vehicle during the loading process. A spotter will be placed in a stationary location on Well Pad # 3 to watch for any movement of trees or debris in the sinkhole. Additionally, there will be supervision of the project entire project by TBC Employees.

Texas Brine is following the advice offered by LA DNR and pursuing the use of Oil Gator, as an in-situ remediation of crude oil in hard to reach places or in marginal places where oil may have escaped the containment boom. Texas Brine will not proceed with the use of this material or other materials until approval has been issued by the lead agency on this incident. The use of any such absorbent material will be used to augment the traditional physical oil removal procedures. The proposed use of Oil Gator will not replace the use of traditional physical oil spill removal.

If any personnel or contractors are allowed onto the sinkhole, then personal air monitoring devises will be used to monitor air quality/exposure while on the siinkhole.

The safe execution of this activity is the goal of TBC. This is why every person entering the property, must wear proper PPE (Hard Hat, Long Pants, Steel Toed Boots, and Safety Glasses).



February 18, 2013

Mr. Bruce Martin Vice President of Operations Texas Brine Company, LLC 4800 San Felipe Houston, TX 77056

Dear Mr. Martin:

# RE: In-Place Inclinometer, Tiltmeter, and Water-Level Monitoring System, Napoleonville Dome Weekly Report: February 9 Through February 15, 2013

RESPEC is pleased to submit this weekly report on the in-place inclinometer (IPI), tiltmeter, and water-level monitoring system installed around the sinkhole located near the western flank of the Napoleonville Dome, Assumption Parish, Louisiana. Water-level data in this report and the attached Excel file are submitted in response to Directive #5 contained in the October 11, 2012, Third Amendment to Declaration of Emergency and Directive from the Department of Natural Resources Office of Conservation. IPI and tiltmeter data are also attached as an Excel file.

The monitoring locations are illustrated in Figure 1. Graphs depicting the tilt data, as recorded by each instrument, are provided in Figures 2 through 4. The IPI data for the X-directions and Y-directions are plotted separately in Figures 2 and 3, respectively. The tiltmeter data for both the X- and Y-directions are plotted in Figure 4. A condition reflecting no changes in ground movement plots as a horizontal line on these graphs. Note that the instruments installed are very sensitive; they can measure ground tilt to less than 1/100 of a degree. Alarm levels are set at  $\pm$  1.0 degree for IPI-1, IPI-2, IPI-3, and IPI-5 and at 0.5  $\pm$  1.5 degrees for IPI-4. Water levels measured at IPI-2 and southwest of Pad-3 are illustrated in Figure 5.

IPI-1, IPI-2, and tiltmeters appear to be stable. Beginning either late on February 10 or early on February 11, IPI-3, IPI-4, and IPI-5 tilt rates began to slow and have become relatively stable since then. Relative subsidence at the Pad-3 water-level transducer, with respect to the IPI-2 transducer, is shown in Figure 6. The relative subsidence calculations are based on the differences in water levels measured at Pad 3 and the IPI-2 transducers. Water-level measurements indicate that the Pad 3 transducer location was subsiding approximately 0.04 foot per day at the beginning of this reporting period. Subsidence slowed on the morning of February 10 and appears to have stopped on the morning of February 11. Total subsidence at

the Pad 3 transducer relative to IPI-2 was approximately 0.09 foot during this reporting period. The time period when spikes in water-level data occurred, which may be correlated with sloughing events, are annotated in Figure 6.

Sincerely, Eric L. Krantz

Engineer

ELK:llf

Enclosure

cc: Mr. Mark Cartwright, Texas Brine Company, LLC Mr. Scott Borne, Texas Brine Company, LLC Project Central File 2153 — Category C



**Figure 1.** Monitoring Locations.

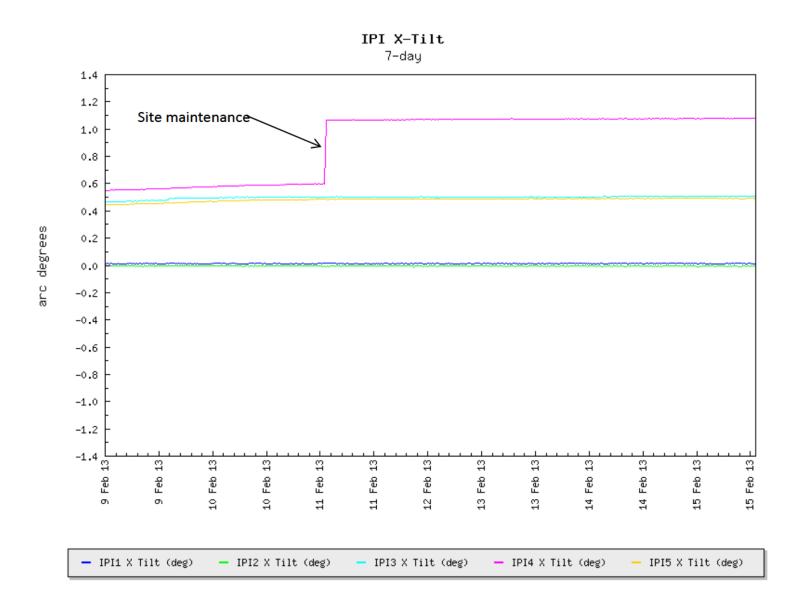


Figure 2. Inclinometer X-Direction Temporal Trends.

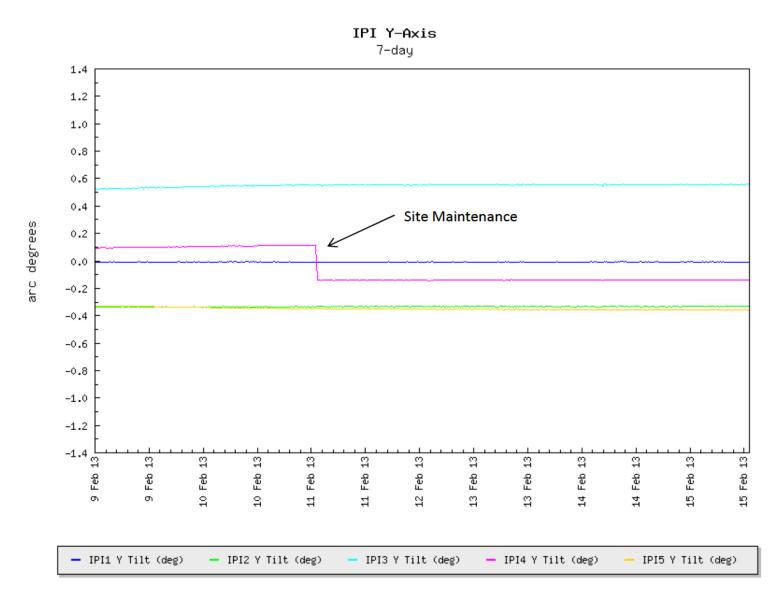
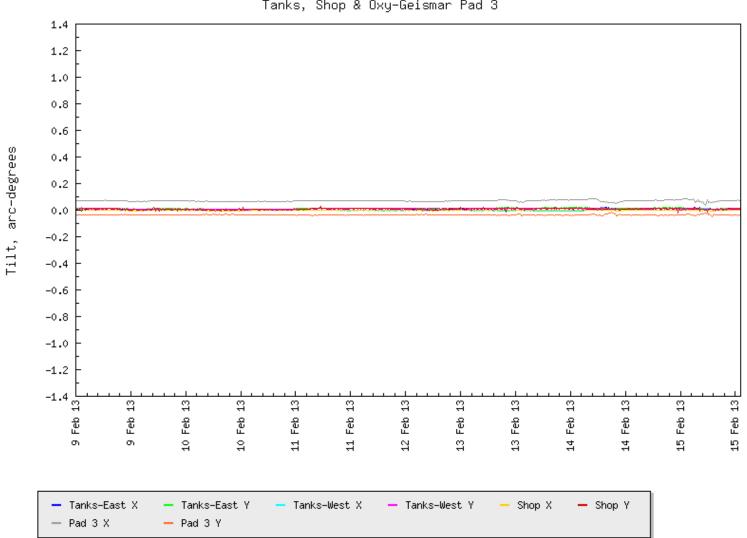


Figure 3. Inclinometer Y-Direction Temporal Trends.



**Tilt** Tanks, Shop & Oxy-Geismar Pad 3

Figure 4. Tiltmeter Temporal Trends.

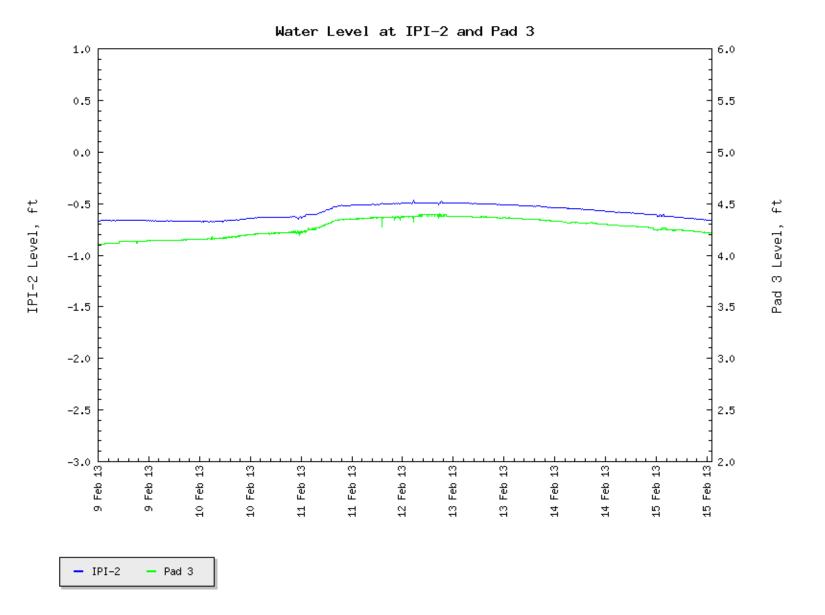


Figure 5. Water-Level Temporal Trends.

