From:	Aaron Wimberly
To:	Injection-Mining
Cc:	Michael Leblanc; Alaina Brooks; Robin Toups (Robin.Toups@taylorporter.com); Sean Atkins; Scott Goldberg; Jill McMillan; Ed Gottlob
Subject:	FW: Bayou Corne Action Plan - Crosstex Napoleonville Storage Facility - Revised
Date:	Monday, October 15, 2012 8:35:45 AM

Crosstex Processing Services, LLC – Napoleonville Storage Facility - Operator #C339
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Report Date – 10/13/2012 – 12:00 am to 12:00 am - revised

Current Operations Status

-Well #1 – 106,684 barrels of normal butane

-Well #2 – 705,837 barrels of normal butane

-transfer of normal butane from well #2 to well #1 started at 11:30 am on 08/20/12

-transfer of normal butane off site to customer started at 11:30 am on 08/21/12

Current Objectives

-Well #1 – take normal butane from well #2 when not sending to customer

-Well #2 – send normal butane off site to customer

Proposed Objectives

-Well #1 – take normal butane from well #2 when not sending to customer

-Well #2 – send normal butane off site to customer

Industrial Water Well Usage

-Water Well #7 (state reg# 007-89) –17,583 bbls – PDK logging of well completed on 9/30/12

-Water Well #8 (state reg#007-90) – 0 bbls – PDK logging of well completed on 9/27/12

Steps to protect the environment and public safety

-continuously monitoring the well pressures

-monitored by the plc (programmable logic control) in the control room

-mechanical integrity program for all piping

-hourly visual checks at each well

-the facility is manned 24 hours a day seven days a week

-performing subsidence and horizontal surveys every seven to ten days on the two caverns

-on 10/10/12 it was confirmed that Well #2 passed mechanical integrity testing (MIT)

-MIT on #1 well in progress

Aaron Wimberly

Crosstex Energy Services

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