

Texas Brine Company, LLC 1301 Highway 70 Belle Rose, LA 70341

TF

Phone: 985-369-6657 Fax: 985-369-7873

May 10, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to <u>conservationorder@la.gov</u>, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

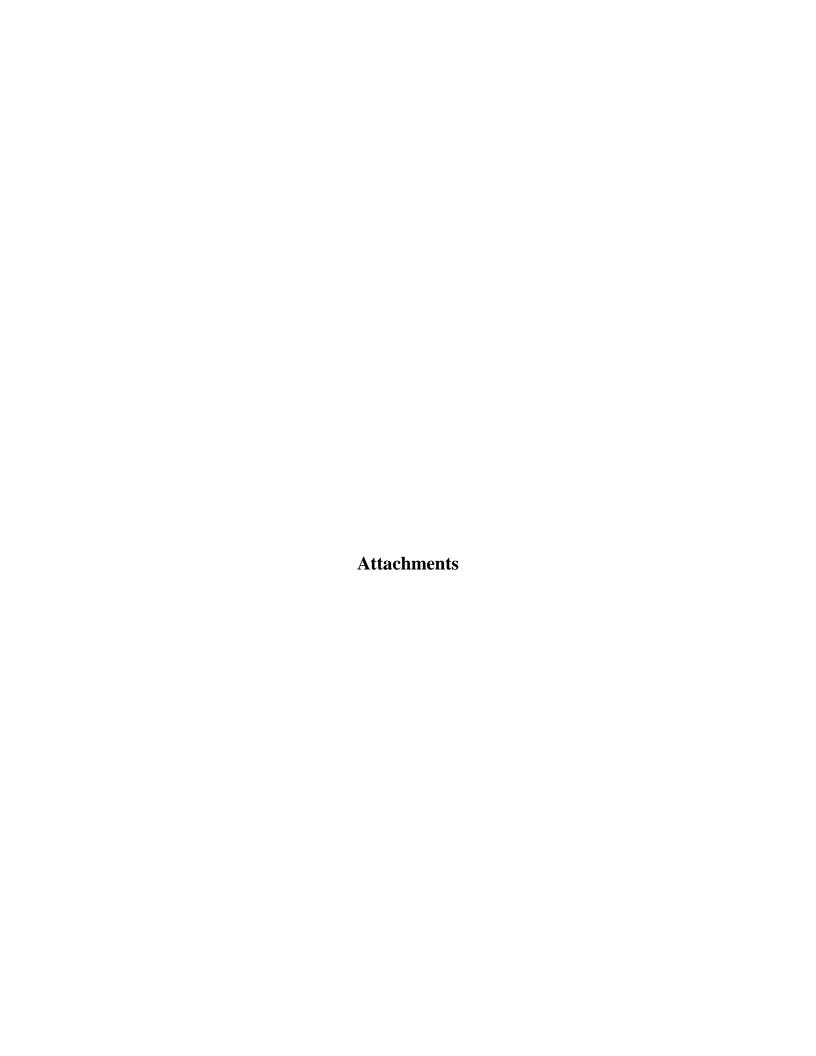
Vice President, Operations

Bana EMart

Texas Brine Company, LLC



TBC Oxy Grand Bayou Data Management-Environmental														
Contractor	Responsibilities	Coll	ected By	Date Collect	ed	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Agencies				
Sage	Stationary Air Monitoring		ett - 08:00 - 08:47 le Red) - 07:00 - 17:00	5/9/2013		NA	NA	NA	AreaRAE Monitors	5/10/2013				
	Residential Air Monitoring	bimonthly reside Therefore, Sage v	equested to suspend ential air monitoring. vill discontinue these civities.	NA		NA	NA	NA	NA	NA				
	Gas Seep Sampling	No worl	c performed	5/9/2013		NA	NA	NA	NA	NA				
	Well Gas Sampling	No wor	c performed	5/9/2013		NA	NA	NA	NA	NA				
	Under Slab Gas Sampling	No wor	c performed	5/9/2013		NA	NA	NA	NA	NA				
	Indoor Air Monitoring	No wor	c performed	5/9/2013		NA	NA	NA	NA	NA				
Respec	Inclinometers/Tilt Meters	5/8-5/9/2013	No work conducted	No work conducted	NA	NA	NA	NA	NA	NA				
•	InSAR Reflector Installations	5/8-5/9/2013	No work conducted	No work conducted	NA	NA	NA	NA	NA	NA				
	Subsidence Survey-Fenstermaker	5/8-5/9/2013	No work conducted	No work conducted	NA	NA	NA	NA	NA	NA				
	Shallow Geophone Installation	5/8-5/9/2013	No work conducted	No work conducted	NA	NA	NA	NA	NA	NA				
	Deep Geophone Installation	5/8-5/9/2013	No work conducted	No work conducted	NA	NA	NA	NA	NA	NA				
	Amendment #3, Directive #2	5/8-5/9/2013	No work conducted	No work conducted	NA	NA	NA	NA	NA	NA				
	Expansion of geoprobe gas sampling locations	5/8-5/9/2013	Soil sample at GP-BS- 6, Soil sample at GP- BS-14, GP-BS-15	Peter Smith	5/9/2013	NA	NA	Ardaman	NA	NA.				
Miller	Weekly Stability Survey		hel Sauce	May 8, 201		NA	NA	NA	NA	NA				
	Misc. Survey Work		n Pichoff	May 8, 201		NA	NA	NA	NA	NA				
	Sinkhole Hydro/Perimeter Survey		k Performed	5/8-5/9/20:		NA	NA	NA	NA	NA				
Pisani	Surface Water		NA	NA NA		NA NA	NA	NA	NA	NA NA				
	Industrial Well Water		NA	NA NA		NA NA	NA NA	NA	NA	NA NA				
	MRAAWell Water		NA	NA		NA	NA	NA	NA	NA				
	Geoprobe Wells		NA	NA NA		NA	NA	NA	NA	NA				
				Grand Bayou Well	3A									
	Daily Operations at 3A	Summary of Today's events												
		301111100 Y 1 1040 3 A												
	5/10/2013	7am 471.8 5/10/2013												
			7,10 3,10,2013 Relief Well #1											
	5/10/2013					See ORW-01 FI	are Spreadsheet							



Daily Action Summary

May 9, 2013

Stationary Air Monitoring

- William Verrett onsite from 08:00 08:47. Changed out the monitors between 08:17 and 08:38. Collected data from the monitoring database and forwarded to Eric Rucinski in the Baton Rouge office for processing.
- Pete Hyatt IV of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

Not Scheduled

Well Gas Sampling

Not Scheduled

Under Slab Gas Sampling

• Not Scheduled

Air Indoor Monitoring

• Not Scheduled

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

		South	n-most Pipelii	ne Site		Middle-most Pineline Site						North-most Pipeline Site					On	Drill Rig Bo	om		Onsite Trailers				
		Dout	ST-3	ic bite		ST-2					ST-1					OG 3A-1					TR-1				
		Non-					Non-					Non-					Non-					Non-			
		Methane					Methane					Methane					Methane					Methane		ı '	I
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
05/09/2013 01:00:00 AM	<1.0	8.9	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.2	0.0	7.3	20.9	0.0	0.0	0.0	0.0	21.0
05/09/2013 02:00:00 AM	<1.0	14.6	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.2	0.0	8.7	20.9	0.0	0.0	0.0	0.0	20.9
05/09/2013 03:00:00 AM	<1.0	19.0	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	9.2	20.9	0.0	0.0	0.0	0.0	20.9
05/09/2013 04:00:00 AM	<1.0	24.4	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	10.4	20.9	0.0	0.0	0.0	0.0	20.9
05/09/2013 05:00:00 AM	<1.0	29.7	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	11.3	20.9	0.0	<1.0	0.0	0.0	20.9
05/09/2013 06:00:00 AM	<1.0	26.5	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	13.5	20.9	0.0	<1.0	0.0	0.0	20.9
05/09/2013 07:00:00 AM	<1.0	27.3	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	10.1	20.9	<1.0	<1.0	0.0	0.0	20.9
05/09/2013 08:00:00 AM	<1.0	11.1	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	<1.0	20.9	<1.0	0.0	<1.0	0.0	21.1
05/09/2013 09:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2
05/09/2013 10:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2
05/09/2013 11:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 12:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 01:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 02:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 03:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.4
05/09/2013 04:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.4
05/09/2013 05:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 06:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.4
05/09/2013 07:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 08:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 09:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 10:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3
05/09/2013 11:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2
05/10/2013 12:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2

Notes:
RTU-8, located at OG3A-1, recorded elevated LEL readings from approximately 01:20 AM to 08:00 AM on 5/9/2013.
RTU-9, located at ST-3, recorded elevated VOC readings from approximately 01:30 AM to 08:40 AM. Possible cause may be due to an issue with the VOC sensor on the monitor. The onsite technician inspected and replaced the VOC sensor on RTU-9.

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

		South	n-most Pipelii	ne Site			Middle	-most Pipeli	ne Site			North	n-most Pipelin		Drill Rig Boo		Onsite Trailers									
			ST-3			ST-2						ST-1					OG 3A-1					TR-1				
		Non- Methane					Non- Methane					Non- Methane					Non- Methane					Non- Methane				
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	
05/09/2013 05:00:00 AM	<1.0	29.7	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	11.3	20.9	0.0	<1.0	0.0	0.0	20.9	
05/09/2013 06:00:00 AM	<1.0	26.5	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	13.5	20.9	0.0	<1.0	0.0	0.0	20.9	
05/09/2013 07:00:00 AM	<1.0	27.3	<1.0	0.0	20.9	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.3	0.0	10.1	20.9	<1.0	<1.0	0.0	0.0	20.9	
05/09/2013 08:00:00 AM	<1.0	11.1	<1.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	<1.0	20.9	<1.0	0.0	<1.0	0.0	21.1	
05/09/2013 09:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/09/2013 10:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/09/2013 11:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 12:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 01:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 02:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 03:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.4	
05/09/2013 04:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.4	
05/09/2013 05:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 06:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.4	
05/09/2013 07:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 08:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 09:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 10:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.3	
05/09/2013 11:00:00 PM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/10/2013 12:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/10/2013 01:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/10/2013 02:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/10/2013 03:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/10/2013 04:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	
05/10/2013 05:00:00 AM	<1.0	0.0	<1.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	21.2	

Notes:
RTU-8, located at OG3A-1, recorded elevated LEL readings from approximately 01:20 AM to 08:00 AM on 5/9/2013.
RTU-9, located at ST-3, recorded elevated VOC readings from approximately 01:30 AM to 08:40 AM. Possible cause may be due to an issue with the VOC sensor on the monitor. The onsite technician inspected and replaced the VOC sensor on RTU-9.

RESPEC Consulting & Services

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By: Eric Krantz		Date: <u>05/08/13</u>
Company: RESPEC		Work Order #:
Personnel	Company	Job Title
	1	
Peter Smith, CPG	RESPEC	Geologist
Eric Krantz, PE	RESPEC	Engineer
Time Onsite: Start Time	e: 7:00 End Time:	17:00
(Note: on-site time only reflects time	me on-site; it does not reflect time ta	iken for off-site activities)
Equipment Onsite :		
Daily Activity: Go to GP-BS-44, grout well. Move to GP-BS-6; run EC; soil sam Move and set up on GP-BS-14. Off site 17:00 Krantz working in office	ple and set well; screen from 11-21	
Proposed Schedule: Install Gomonitoring.	eoprobe wells in bubble sites. Fie	ld prep and recon for expanded
		Initials: ELK

RESPEC Consulting & Services

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By: Eric Krantz		Date: <u>05/09/13</u>
Company: RESPEC	·	Work Order #:(
	T	T
Personnel	Company	Job Title
Peter Smith, CPG	RESPEC	Geologist
Eric Krantz, PE	RESPEC	Engineer
	,	
Time Onsite: Start Time	e: 7:00 End Time:	16:30
(Note: on-site time only reflects time	me on-site; it does not reflect time ta	ken for off-site activities)
Equipment Onsite :		
Daily Activity: Go to GP-BS-14; run EC, soil samp Move to GP-BS-15; run EC, soil san Move barge back to landing Krantz working in office	le and set well; screen from 22-32 nple and set well; screen from 14-24	4. Significant gas present.
Proposed Schedule: Install Ge	coprobe wells in bubble sites.	
		Initials: ELK

ME&A Daily Action Summary

May 8, 2013

Subsidence Survey:

- Arrived @ 8:30 am
- Ran conventional level loop starting at TBM 2 which is a nail set in a power pole adjacent to the main roadway and OxyGeismar #2 well pad. Ran level loop through brine wells (1,2 & 3), water wells (1,2 & 3), TBM's, and the two brine storage tanks. Attached is a spreadsheet with the results.

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Performed settlement plate level survey for containment levee.
- Staked G-01 geophone well on new pad location.
- Departed @ 3:00 pm

ME&A Daily Action Summary

May 9, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

No Work Done