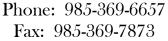


Texas Brine Company, LLC 1301 Highway 70

Belle Rose, LA 70341





August 29, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to <u>conservationorder@la.gov</u>, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

Texas Brine Company, LLC



-				nd Bayou Data Manager		······ciitai					
Contractor	Responsibilities	Coll	ected By	Date Collect	ed	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Ag	gencies
Sage	Stationary Air Monitoring	Darlene McManu	rjee - 08:05 - 10:20 s (Code Red) - 07:00 - 17:00	8/28/2013		NA	NA	NA	AreaRAE Monitors	8/29/2	2013
	Residential Air Monitoring	bimonthly reside Therefore, Sage v	equested to suspend ential air monitoring. vill discontinue these ivities.	NA		NA	NA	NA	NA	NA	
	Gas Seep Sampling	No work	c performed	8/28/2013		NA	NA	NA	NA NA	NA	
	Well Gas Sampling	No work	c performed	8/28/2013		NA	NA		NA NA		
(T	Under Slab Gas Sampling	No wor	c performed	8/28/2013		NA	NA		NA NA		
(T	Indoor Air Monitoring		c performed	8/28/2013		NA	NA	NA	NA	NA NA	
Respec	Inclinometers/Tilt Meters/Transducers	8/27-8/28/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA
_	InSAR Reflector Installations	8/27-8/28/2013	No work Conducted	NA	NA	NA	NA		NA NA		
	Subsidence Survey-Fenstermaker	8/27- 8/28/2013	No work Conducted	NA	NA	NA	NA				
-	Shallow Geophone Installation	8/27- 8/28/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA
-	Deep Geophone Installation	8/27-8/28/2013	No work Conducted	NA	NA	NA	NA	NA NA			NA
-	Amendment #3, Directive #2	8/27-8/28/2013	No work Conducted	NA	NA	NA	NA	NA			NA
-	Expansion of geoprobe gas sampling locations	8/27- 8/28/2013	No work Conducted Equipment set up and	NA	NA	NA	NA		NA		
	DPVE Pilot Test	8/27-8/28/2013	calibration. Test Start- Up	P.Smith, N. Marnach	NA	NA	NA		NA	NA	NA
	МІНРТ	8/27- 8/28/2013	MiHPT 34 and 35	NA	NA	NA	NA		NA	NA	NA
Miller	Weekly Stability Survey	_	hel Sauce	August 28, 20		NA	NA	NA	NA NA	NA	
1 -	Misc. Survey Work		n Pichoff	August 28, 20		NA	NA	NA	NA	NA	
	Sinkhole Hydro/Perimeter Survey	No Wor	k Performed	August 28, 20		NA	NA	NA	NA	NA	
Pisani	Surface Water Industrial Well Water		NA NA	8/26 -8/28/20 8/26 -8/28/20		NA NA	NA NA	NA NA	NA NA	NA NA	
	MRAA Weli Water GP/ORW Water Cavern Brine Geoprobe Wells		PMR NA NA NA	8/27/2013 8/26-8/28/26 8/26-8/28/26 8/26-8/28/26 Grand Bayou Well	013 013 013	8/29/2013 NA NA NA	NA NA NA	GCAL NA NA NA	Chloride, Bromide and Sulfate (Inorganic Anions) – SW-846 9056A, Conductivity – SM 2510B, TDS – SM 2540C, Cations/metals – SW-846 6010B, Carbonate & Bicarbonate Alkalinity – SM 2320B, BTEX – SW-846 8260B, TPH Fractions – TX 1006/LA 1006, and Dissolved Gases - RSK-175, PAHs / Chloride, Bromide and Sulfate (Inorganic Anions) – SW 486 9056A, Conductivity – SM 2510B, TDS – SM 2540C, Cations/metals – SW-846 6010B, Carbonate & Bicarbonate Alkalinity – SM 2320B, BTEX – SW-846 8056B, TPH Fractions – TX 1006/LA 1006, and Dissolved Gases - RSK-175, PAHS NA NA NA	NA NA NA	١
	Daily Operations at 3A			Granu bayou Well	JA	Summary of	Today's events				
	Daily Operations at 3A						y 3A				
	8/29/2013	7am 679.22		8/29/2013							
						Relief	Well #1				



Daily Action Summary

August 28, 2013

Stationary Air Monitoring

- Bijeet Mukherjee onsite from 08:05 to 10:20. Changed out the monitors between 08:19 and 09:46. Collected data from the monitoring database and forwarded to Eric Rucinski in the Baton Rouge office for processing.
- Darlene McManus of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

<u>NOTE</u>: Sage personnel were directed to relocate ST-1, ST-2b, and ST-3 outside of the sinkhole containment berm. The new monitoring locations are detailed below:

Monitoring Location	Longitude	Latitude
ORW- 7	91° 8'43.66"W	30° 0'39.42"N
ORW-8	91° 8'41.89"W	30° 0'43.24"N
ORW-11	91° 8'39.91"W	30° 0'47.95"N

Additionally, a longer period was necessary for monitor changeout on August 28, 2013 causing downtime at Pad #9 and TR-1 from 09:00 to 10:00.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

Not Scheduled

Under Slab Gas Sampling

• Not Scheduled

Air Indoor Monitoring

• Not Scheduled

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

South-most Pipeline Site					Observation Rel			Middl	-most Pipeline Site	2		Observation Re				North-most Pipeli	ne Site			Observ	ation Relief W	ıll -11			South of OG				On	site Trailers	
		ST-3			ORW-	7			ST-2b			ORW	-8			ST-1					ORW-11				Pad #9					TR-1	
	Non- Methane				Non- Methane			Non- Methane				Non- Methane				Non- Methane				Non- Methane					Non- lethane				Non- Methane		
Date-Time *	CO (ppm) VOC (ppm)	H2S (ppm) LEL (%)	O2 (%)	CO (ppm) V	OC (ppm) H2S (pp	m) LEL (%)	O2 (%)	CO (ppm) VOC (ppm)	H2S (ppm) LEL	.(%) O2 (%) C		OC (ppm) H2S (pp	om) LEL (%)	O2 (%)	CO (ppm) V	OC (ppm) H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%) SO2	(ppm) VO	C (ppm) H2S (ppn	i) LEL (%)	O2 (%)	CO (ppm)	VOC (ppm) I	2S (ppm) L	EL (%) O2 (%)
08/28/2013 01:00:00 A		00 00			41 /1 41			0.0 0.0		0.0 21.6	- 41 / 1	41 /1 41			<1.0	00 00	0.0	20.9		41.7	1 41 71			<1.0	00 00		20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 02:00:00 A		0.0 0.0	20.9					0.0 0.0	<1.0	0.0 20.9					<1.0	0.0 0.0	0.0	20.9						0.0	0.0 0.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 03:00:00 A	M 0.0 0.0	0.0 0.0	20.9					0.0 0.0	<1.0	0.0 20.9					<1.0	0.0 0.0	0.0	20.9						<1.0	0.0 0.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 04:00:00 A	M 0.0 0.0	0.0 0.0	20.9				T I	0.0 0.0	<1.0	0.0 20.9					<1.0	0.0 0.0	0.0	20.9						<1.0	0.0 0.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 05:00:00 A		0.0 0.0	20.9	Data collection	n at ORW-7 began	at 10:00 AM on	08/28/2013	0.0 0.0	<1.0	0.0 20.9 D	Data collection	on at ORW-8 began	at 10:00 AM on	08/28/2013	<1.0	0.0 0.0	0.0	20.9	Data collect	tion at ORW	-11 began at 10	:00 AM on 08/3	28/2013	<1.0	0.0 0.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 06:00:00 A	M 0.0 0.0	0.0 0.0	20.9					0.0 0.0	<1.0	0.0 20.9					<1.0	0.0 0.0	0.0	20.9						0.0	0.0 0.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 07:00:00 A	M 0.0 0.0	0.0 0.0	20.9					0.0 0.0	<1.0	0.0 20.9					<1.0	0.0 0.0	0.0	20.9						0.0	0.0 0.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 08:00:00 A	M 0.0 0.0	0.0 0.0	20.9					0.0 0.0	<1.0	0.0 20.9					<1.0	0.0 0.0	0.0	20.9						0.0	0.0 <1.0	0.0	20.9	0.0	0.0	<1.0	0.0 20.9
08/28/2013 09:00:00 A	M		•					•	•							•								•	Downtime - Se	e Note		•	Down	ime - See Note	e
08/28/2013 10:00:00 A				0.0	0.0 <1.	0.0	20.9				0.0	0.0 <1	.0 0.0	20.6					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.1	0.0	0.0	0.0	0.0 20.9
08/28/2013 11:00:00 A				0.0	0.0 <1.	0.0	21.2				0.0	0.0 <1	.0 0.0	20.7					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.3	0.0	0.0	<1.0	0.0 20.9
08/28/2013 12:00:00 P				0.0	0.0 <1.	0.0	21.4				0.0		.0 0.0	20.9					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.3	0.0	0.0	0.0	0.0 20.9
08/28/2013 01:00:00 P				0.0	0.0 0.	0.0	21.5				0.0	0.0 <1		20.9				Į.	0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0		21.4	0.0	0.0	0.0	0.0 20.9
08/28/2013 02:00:00 P				0.0	0.0 0.		21.4				0.0		.0 0.0	20.9					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.3	0.0	0.0	<1.0	0.0 20.9
08/28/2013 03:00:00 P				0.0	0.0 0.	0.0	21.4				0.0		.0 0.0	20.9					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.2	0.0	0.0	<1.0	0.0 20.9
08/28/2013 04:00:00 P		cation relocated to ORV	V-7	0.0	0.0 0.	0.0	21.5	Monitoring le	cation relocated to	ORW-8	0.0	0.0 <1		20.9	Mc	nitoring location reloca	ted to ORW-11		0.0	0.0	0.0	0.0	21.1	0.0	0.0 <1.0		21.2	0.0	0.0	0.0	0.0 20.9
08/28/2013 05:00:00 P	M	cution resocuted to Ore	` '	0.0	0.0 0.	0.0	21.5		cuiton relocuted to	OK II U	0.0	0.0 <1	.0 0.0	20.9		antoring location reloca	icu io oren 11		0.0	0.0	0.0	0.0	21.2	0.0	0.0 <1.0	0.0	21.2	0.0	0.0	0.0	0.0 20.9
08/28/2013 06:00:00 P				0.0	0.0 0.		21.5				0.0	0.0 <1	.0 0.0	20.9					0.0	0.0	0.0	0.0	21.2	0.0	0.0 <1.0		21.4	0.0	0.0	0.0	0.0 20.9
08/28/2013 07:00:00 P				0.0	0.0 0.	0.0	21.3				0.0		.0 0.0	20.9				Į.	0.0	0.0	0.0	0.0	21.1	0.0	0.0 <1.0	0.0	21.4	0.0	0.0	0.0	0.0 20.9
08/28/2013 08:00:00 P				0.0	0.0 0.	0.0	21.2				0.0	0.0	.0 0.0	20.9]				0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0		21.4	0.0	0.0	0.0	0.0 20.9
08/28/2013 09:00:00 P			L	<1.0	0.0 0.	0.0	21.0				0.0	0.0 <1		20.9					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0		21.4	0.0	0.0	0.0	0.0 20.9
08/28/2013 10:00:00 P			L	0.0	0.0 0.	0.0	20.9				0.0	0.0 <1		20.9	1				0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.3	0.0	0.0	0.0	0.0 20.9
08/28/2013 11:00:00 P				0.0	0.0 0.	0.0	20.9				0.0		.0 0.0	20.9	1				0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.4	0.0	0.0	0.0	0.0 20.9
08/29/2013 12:00:00 A	M			0.0	0.0	0.0	20.9				0.0	0.0	.0 0.0	20.9					0.0	0.0	0.0	0.0	20.9	0.0	0.0 <1.0	0.0	21.4	0.0	0.0	0.0	0.0 20.9

Notes: Sage personnel were directed to relocate ST-1, ST-2b, and ST-3 outside of the sinkhole containment berm. New monitoring locations will be at ORW-7, ORW-8, and ORW-11. A longer period was necessary for monitor changeout causing downtime at Pad #9 and TR-1.





Monitor Locations
August 28, 2013

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

South-most Pipeline Site	Observation Relief Well -7	Middle-most Pipeline Site	Observation Relief Well - 8	North-most Pipeline Site	Observation Relief Well -11	South of OG3A-1	Onsite Trailers
ST-3	ORW-7	ST-2b	ORW-8	ST-1	ORW-11	Pad #9	TR-1
Non- Methane Date-Time * CO (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (Non- Methane LEL (%) O2 (%)	Non- Methane CO (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (%)	Non- Methane CO (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (%)	Non- Methane CO (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (%)	Non- Methane CO (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (%)	Non- Methane SO2 (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (%)	Non- Methane CO (ppm) VOC (ppm) H2S (ppm) LEL (%) O2 (%)
08/28/2013 05:00:00 AM 0.0 0.0 0.0 0.0 2	0.9	0.0 0.0 <1.0 0.0 20.9		<1.0 0.0 0.0 0.0 20.9		<1.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 20.9
08/28/2013 06:00:00 AM 0.0 0.0 0.0 0.0 2	0.9	0.0 0.0 <1.0 0.0 20.9		<1.0 0.0 0.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 20.9
08/28/2013 07:00:00 AM 0.0 0.0 0.0 0.0 2	0.9 Data collection at ORW-7 began at 10:00 AM on 08/28/2013	3 0.0 0.0 <1.0 0.0 20.9	Data collection at ORW-8 began at 10:00 AM on 08/28/2013	<1.0 0.0 0.0 0.0 20.9	Data collection at ORW-11 began at 10:00 AM on 08/28/2013	0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 20.9
08/28/2013 08:00:00 AM 0.0 0.0 0.0 0.0 2	0.9	0.0 0.0 <1.0 0.0 20.9		<1.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9	0.0 0.0 <1.0 0.0 20.9
08/28/2013 09:00:00 AM						Downtime - See Note	Downtime - See Note
08/28/2013 10:00:00 AM	0.0 0.0 <1.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.6		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.1	0.0 0.0 0.0 0.0 20.9
08/28/2013 11:00:00 AM	0.0 0.0 <1.0 0.0 21.2		0.0 0.0 <1.0 0.0 20.7		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	0.0 0.0 <1.0 0.0 20.9
08/28/2013 12:00:00 PM	0.0 0.0 <1.0 0.0 21.4		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	0.0 0.0 0.0 0.0 20.9
08/28/2013 01:00:00 PM	0.0 0.0 0.0 0.0 21.5		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.4	0.0 0.0 0.0 0.0 20.9
08/28/2013 02:00:00 PM	0.0 0.0 0.0 0.0 21.4		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	0.0 0.0 <1.0 0.0 20.9
08/28/2013 03:00:00 PM	0.0 0.0 0.0 0.0 21.4		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.2	0.0 0.0 <1.0 0.0 20.9
08/28/2013 04:00:00 PM	0.0 0.0 0.0 0.0 21.5		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 21.1	0.0 0.0 <1.0 0.0 21.2	0.0 0.0 0.0 0.0 20.9
08/28/2013 05:00:00 PM	0.0 0.0 0.0 0.0 21.5		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 21.2	0.0 0.0 <1.0 0.0 21.2	0.0 0.0 0.0 20.9
08/28/2013 06:00:00 PM	0.0 0.0 0.0 0.0 21.5		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 21.2	0.0 0.0 <1.0 0.0 21.4	
08/28/2013 07:00:00 PM Monitoring location relocated to ORW-7	0.0 0.0 0.0 0.0 21.3		0.0 <1.0 <1.0 0.0 20.9	Monitoring location relocated to ORW-11	0.0 0.0 0.0 0.0 21.1	0.0 0.0 <1.0 0.0 21.4	
08/28/2013 08:00:00 PM	0.0 0.0 0.0 0.0 21.2		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.4	
08/28/2013 09:00:00 PM	<1.0 0.0 0.0 0.0 21.0		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.4	0.0 0.0 0.0 0.0 20.9
08/28/2013 10:00:00 PM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	
08/28/2013 11:00:00 PM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.4	
08/29/2013 12:00:00 AM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.4	0.0 0.0 0.0 0.0 20.9
08/29/2013 01:00:00 AM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9		
08/29/2013 02:00:00 AM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	0.0 0.0 0.0 0.0 20.9
08/29/2013 03:00:00 AM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	0.0 0.0 0.0 0.0 20.9
08/29/2013 04:00:00 AM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.3	0.0 0.0 0.0 0.0 20.9
08/29/2013 05:00:00 AM	0.0 0.0 0.0 0.0 20.9		0.0 0.0 <1.0 0.0 20.9		0.0 0.0 0.0 0.0 20.9	0.0 0.0 <1.0 0.0 21.2	0.0 0.0 0.0 0.0 20.9

Notes: Sage personnel were directed to relocate ST-1, ST-2b, and ST-3 outside of the sinkhole containment berm. New monitoring locations will be at ORW-7, ORW-8, and ORW-11. A longer period was necessary for monitor changeout causing downtime at Pad #9 and TR-1.

RESPEC Consulting & Services

Texas Brine, L.L.C.
Assumption Parish, Louisiana
Daily Field Report

Report By:	Pete Smith	Date: <u>8/27</u>	<u>′/13</u>
Company:	RESPEC	Job #: <u>02</u>	<u>241</u>

Personnel	Company	Job Title		
Peter Smith, CPG	RESPEC	Staff Geologist		
Nick Marnach	RESPEC	Staff Engineer		

Time On Site:	Start Time:	07:30	End Time:	18:00

DAILY ACTIVITY

MiHPT: No MiHPT today. MiHPT crew replaced grout tubing, cleaned and reassembled equipment.

DPVE Pilot Test: 3-phase electric hook up; staged frac tank. Set up and equipment calibration

completed.

PROPOSED SCHEDULE

MiHPT: MiHPT 34 and 35.

DPVE Pilot Test: Start-up.

Initials: PHS

RESPEC Consulting & Services

Texas Brine, L.L.C.

Assumption Parish, Louisiana

Daily Field Report

Report By:	Pete Smith	Date:	8/28/13
Company:	RESPEC	Job #:_	02241

Personnel	Company	Job Title
Peter Smith, CPG	RESPEC	Staff Geologist
Nick Marnach	RESPEC	Staff Engineer

Time	On Site:	Start Time:	07:30	End Time:	19:00

DAILY ACTIVITY

MiHPT: MiHPT 34 and 35 were completed. Logs forwarded to Hecox and added to the Box.

DPVE Pilot Test: Assisted Summit and MK with start-up of DPVE Pilot Test. Manual readings were collected from wells prior to system startup. The groundwater pump was turned on at DPVE-26-3A at approximately 10:20 AM; some difficulty with the pneumatic pump due to positive pressures. The vacuum portion of the system was turned on at 10:50 AM. The vacuum was turned up to 25 in. Hg at 3:25 PM. Second well DPVE-26-1 was turned on at 4:45 PM; the pump would not run consistently.

Instrumentation: Downloaded radio and data logger configuration from Brine Tanks (site 02). Installed CR1000 data logger and radio at DPVE rig and coordinated with Eric Krantz towards the telemetering of DPVE monitoring site data. Planned the removal of sites 88 and 99 on Pad 3 by Friday 8/30.

PROPOSED SCHEDULE

MiHPT: MiHPT 36 and 37.

DPVE Pilot Test: Well DPVE-26-1 will be retrofitted with a drop tube to overcome the water/pump issues. This will enable the vacuum system to operate in dual phase mode.

Initials: PHS

ME&A Daily Action Summary

August 28, 2013

Subsidence Survey:

- Arrived @ 8:30 am
- Ran conventional level loop starting at TBM 2 which is a nail set in a power pole adjacent to the main roadway and OxyGeismar #2 well pad. Ran level loop through brine wells (1,2 & 3), water wells (1,2 & 3), TBM's, and the two brine storage tanks

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Survey installed CPT's and wells as directed by TBC subcontractors.
- Departed @ 12:30 pm

Michael Pisani & Associates

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Company: MP&A Work Order # 80-05 Health and Safety Meeting Y YES NO Weather: 93 F Mostly cloudy Personnel Company Job Title Charles Trahan MP&A Geologist Site Activities: Start Time 6:55 End Time 17:00 Equipment On-site: Sonic rig Truck with poly water tank Skid steer	
Personnel Company Job Title Charles Trahan MP&A Geologist Site Activities: Start Time 6:55 End Time 17:00 Equipment On-site: Sonic rig Truck with poly water tank Skid steer	
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Sonic rig Truck with poly water tank Skid steer	
Doily Activity:	
Moved to MRAA-4M location instead of MRAA-5M due to wet site conditions. Advanced sonic pipe to 245' bgs. Work stop at MRAA-4M due to Code 3. Finish pad forms, protective casing and protective poles at installed wells.	
Estimated time of completion: On-going	
Proposed schedule: Conduct in-situ monitoring of industrial water wells Measure water level for the industrial water wells and MRAA wells Measure pressure and water level at TBC Geoprobe locations Collect laboratory samples from the industrial water wells Observe, video, measure bubble sites	
Estimated time of completion: On-going	

Michael Pisani & Associates

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By:	Patrick Ritchie	•		7	Date:	8/27/2013
Company:	MP&A			v	Vork Order #_	80-05
Health and S	Safety Meeting y	YES	NO			
Weather:	96 F Partly cloudy					
	Personnel		Company		Job Title	
Charles Trah	nan	MP&A		Geologist		
Patrick Ritch	nie	MP&A			ntal Scientist	
		c				
~						
Site Acti	vities: Start Time	6:55	End Time 17:00	<u>) </u>		
Equipment	On-site:					
Sonic rig						
_	ooly water tank					
Skid steer						
D 11 A 41 1	•,					
Daily Activi		2				
	MRAA-4M due to Code		C MDAA (Maaal)	MD A A 1C		
_	at MRAA-8S, MRAA-8		S, MRAA-6M and I	MRAA-1S.		
	ratory samples from MR					
Deploy press	sure transducer in MRAA	A-UTMI				
Estimated tip	me of completion:					
On-going	1					
Proposed sc	chedule:					
Conduct in-s	situ monitoring of industr	rial water wel	lls			
Measure wat	ter level for the industrial	l water wells	and MRAA wells			
Measure pre	ssure and water level at	ГВС Geoprob	e locations			
	ratory samples from the i		er wells			
Observe, vid	leo, measure bubble sites					
Estimated tir	me of completion:					
On-going	me of completion.					
50mg					Initials:	PMR

Michael Pisani & Associates

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Company:	MP&A				X	_ Date: /ork Order#	80-05	
					**	OIR OIGEI #	80-03	
Health and S	Safety Meeting v	YES		NO				
Weather:	94 F Partly cloudy							
	Personnel		Company			Job Title		
Charles Tral		MP&A	<u>1</u> · · <u>J</u>		Geologist			
Patrick Ritchie		MP&A				tal Scientist		
					C			
Site Acti	vities: Start Time	6:55	End Time	17:30				
			_		•			
Equipment	On-site:							
Sonic rig								
Truck with p	ooly water tank							
Skid steer								
Daily Activi	ity:							
Log borehole	e at MRAA-4M.							
_	MRAA-4M, screened 235	-245' bgs. 1	Native collap	se then 20/4	0 sand and be	ntonite pellets	s set above sc	reen.
	ratory samples from MRA	_				1		
	ratory sample from roll-or		rial					
	1							
Estimated tin	me of completion:							
On-going	*							
Proposed sc	chedule:							
	situ monitoring of industr	ial water w	ells					
	ter level for the industrial			wells				
	ssure and water level at T							
	ratory samples from the in							
	leo, measure bubble sites		uter wens					
Coscive, viu	ico, mousure outone sites							
Estimated tir	me of completion:							
On-going	or completion.							
on 50m5					1	Initiale	DMD	