

Texas Brine Company, LLC 1301 Highway 70 Belle Rose, LA 70341

T

Phone: 985-369-6657 Fax: 985-369-7873

November 6, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to conservationorder@la.gov, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

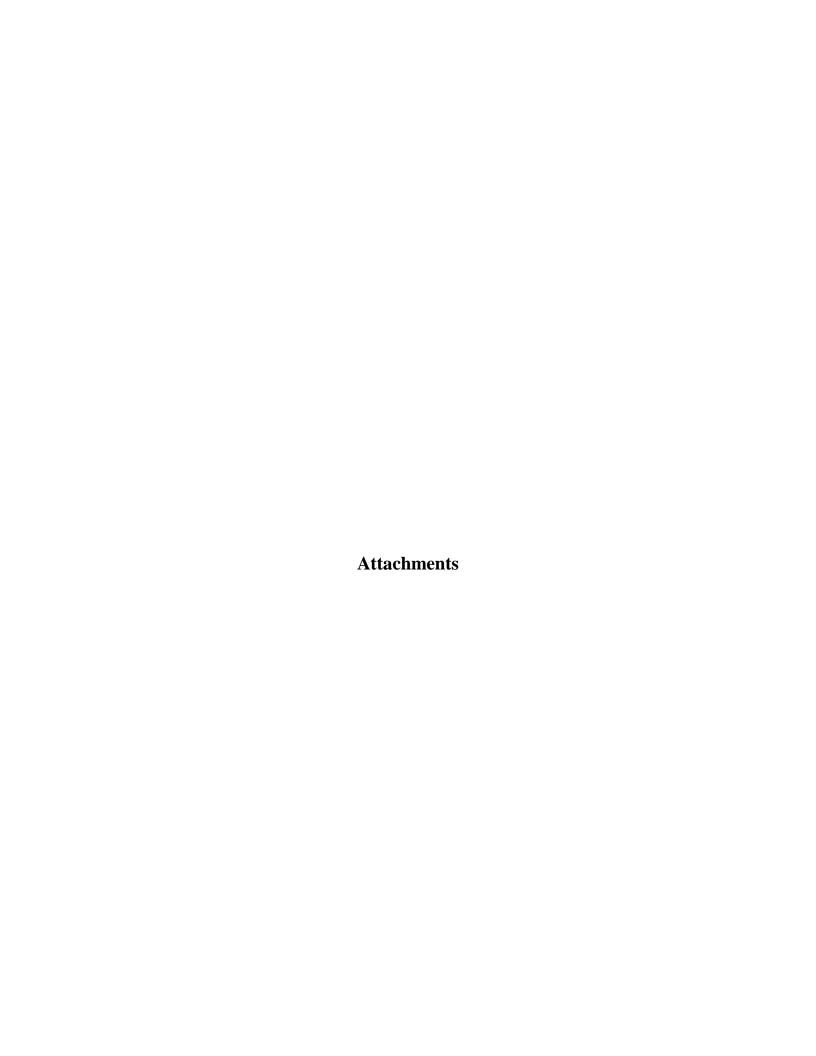
Vice President, Operations

Bana EMart

Texas Brine Company, LLC



Second S				TBC Oxy Gran	id Bayou Data Manager	ment-Enviro	onmental						
Satismary Air Manshoring	Contractor	Responsibilities	Coll					Results from Lab	Laboratory	Method	Date to Ag	encies	
Residential Air Monitoring Thirdential air manulations The Control of Section 1 The Control of	Sage	Stationary Air Monitoring			11/5/2013		NA	NA	NA	NA	11/6/20)13	
Wilder Class Sampling No work performed 111/7/2013 NA NA NA NA NA NA NA N		Residential Air Monitoring	bimonthly residential air monitoring. Therefore, Sage will discontinue these		NA		NA	NA	NA	NA	NA	NA	
March Marc		Gas Seep Sampling	No worl	c performed	11/5/2013		NA	NA	NA	NA	NA		
Reget Incidentalization		Well Gas Sampling	No worl	c performed	11/5/2013		NA	NA	NA	NA	NA		
Indication			No work	c performed				NA	NA	NA			
Miller		Indoor Air Monitoring	No work	c performed	11/5/2013		NA	NA	NA	NA	NA		
Subsidence Survey Festermaker	Respec	Inclinometers/Tilt Meters/Transducers	11/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA	
Shallow Geophone Installation		InSAR Reflector Installations	11/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA	
Shallow Geophone Installation		Subsidence Survey-Fenstermaker	11/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA	
Designophone Installation	-	<u> </u>											
Amendment #3, Directive #2 \$11/5/2013 No work Conducted NA	-	· · · · · · · · · · · · · · · · · · ·											
Expansion of geoprobe gas sampling locations		Deep Geophone Installation	11/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA	
DPVE Pilot Test		Amendment #3, Directive #2	11/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA	
DPVE Pilot Test		Expansion of geoprobe gas sampling locations	11/5/2013	No work Conducted	NA	NA	NA	NA		NA	NA	NA	
DPVE PIGIT Test			, , ,				1	1				+	
Conduct magnetic Survey 2 Survey 2 Survey 1 Survey 2 Survey 3 S		DPVE Pilot Test	11/5/2013		P. Smith	NA	NA	NA	1	NA	NA	NA	
11/5/2013 SSUPPLY SS							1	İ				\Box	
Miller			1	survey at									
Weekly Stability Survey			11/5/2013	BS#47,54,53,23	P. Smith	NA	NA	NA		NA	NA	NA	
Weekly Stability Survey													
Weeley Stability Survey		MIHPT	11/5/2013	No work Conducted	NA	NA	NA	NA	<u> </u>		NA	NA	
Sinkhole Hydro/Perimeter Survey No Work Performed 11/4-5/2013 NA NA NA NA NA NA NA N	Miller	Weekly Stability Survey	No Work Performed		11/4-5/201	3	NA	NA	NA	NA	NA		
Surface Water		Misc. Survey Work	H. Sauce					NA	NA				
Surface Water		Sinkhole Hydro/Perimeter Survey	No Wor	k Performed	d 11/4-5/2013		NA	NA	NA	NA	NA		
Sinkhole	Pisani										-		
Chlorida, Bromide and Sulfate (Inorganic Aniona) – 5W-846 9056A, Conductivity – 5M 25:00, TD – 5M 2540C, Clothory/metals – 5W-846 6010B, Carbonate & Bicarbonate & Bicarbonate & Bicarbonate & Mikalinity – 5M 2250, BTEX – 5W-846 8250B, THE Fractions – TX 1006/14 1006, and Disorded Gases – RSX-175 MA Industrial Well Water PMR 11/5/2013 NA GCAL Disorded Gases – RSX-175 MA Chloride, Bromide and Sulfate (Inorganic Anions) – 5W-846 9056A, Conductivity – 5M 250B, DTEX – 5W-846 6010B, Carbonate & Bicarbonate & Alkalinity – 5M 2250B, BTEX – SW-846 8250B, THE Fractions – TX 1006/LA 1006, and Disorded Gases – RSX-175 MA MRAA Well Water ENK/PMR 11/5/2013 NA NA NA GCAL Disorded Gases – RSX-175 PAH NA GP/DRW Water NA										-			
Anions J - SW-846 9056A, Conductivity - SM 2510B, TID - SM 250B, Carbonate & Bicarbonate Alkalinity - SM 2320B, BTX - SW-846 826BB, TPH Fractions - TX 1006/LA 1006, and Dissolved Gases - RSK-175 NA Industrial Well Water PMR 11/5/2013 NA GCAL Dissolved Gases - RSK-175 NA Chloride, Bromide and Sulfate (Inorganic Anions) - SW-846 9056A, Conductivity - SM 2510B, TID - SM 250BC, Cathogamiretals - SW-846 6010B, Carbonate & Bicarbonate Alkalinity - SM 2520B, BTX - SW-846 9056A, Conductivity - SM 2510B, TID - SM 250BC, Cathogamiretals - SW-846 6010B, Carbonate & Bicarbonate Alkalinity - SM 2520B, BTX - SW-846 826BB, TPH Fractions - TX 1006/LA 1006, and Dissolved Gases - RSK-175, PAH NA GFO/GRW Water ENK/PMR 11/5/2013 NA		Sinkhole	ļ	NA	NA		NA	NA	NA NA		NA		
Anions) – SW-846 9056A, Conductivity – SM 2510B, TDS – SW 2540C, Cations/freatls – SW-846 6010B, Carbonate & Bicarbonate & Alkalinity – SM 2320B, BTEX – SW-846 8260B, TPH Fractions — TX 1006/La 1006, and Dissolved Gases – SK-175, PAH NA		Industrial Well Water		PMR	11/5/2013		11/5/2013	NA.	GCAL	Anions) – SW-846 9056A, Conductivity – SM 25108, TDS – SM 2540C, Cations/metals – SW-846 6010B, Carbonate & Bicarbonate Alkalinity – SM 2320B, BTEX – SW-846 8260B, TPH Fractions – TX 1006/LA 1006, and	<u>N</u> A		
GP/ORW Water		MRAA Well Water			11/5/2013		NA	NA NA	GCAL	Anions) – SW-846 9056A, Conductivity – SM 2510B, TDS – SM 2540C, Cations/metals – SW-846 6010B, Carbonate & Bicarbonate Alkalinity – SM 2320B, BTEX – SW-846 8260B, TPH Fractions – TX 1006/LA 1006, and	NA		
Cavern Water				NA			NA	NA	NA	NA	NA		
Discharge/Outfall Water		Cavern Water			NA								
Geoprobe Wells NA NA NA NA NA NA NA N		2. 1. (2.4, 1.11)					44/5/204-						
Grand Bayou Well 3A Summary of Today's events Oxy 3A													
Daily Operations at 3A Summary of Today's events 11/6/2013 Oxy 3A 7am 748.59 11/6/2013 Relief Well #1		Geoprope Wells		NA	NA NA		NA	ΝA	NA	IVA	NA		
Daily Operations at 3A Summary of Today's events 11/6/2013 Oxy 3A 7am 748.59 11/6/2013 Relief Well #1					Crond P	24						_	
Oxy 3A 11/6/2013 748.59 11/6/2013 Relief Well #1		Daily Operations at 24			Grand Bayou Well	oA.	Cummon: -f	Today's coarts				\dashv	
11/6/2013 7am 748.59 11/6/2013 Relief Well #1		Daily Operations at 3A											
748.59 11/6/2013 Relief Well #1		11/6/2013	7am				Ux	у эн					
Relief Well #1		11/0/2013			11/6/2012								
			740.33		11/0/2013		Relief	Well #1					
11/6/2013 See ORW-01 Flare Spreadsheet													
		11/6/2013]				See ORW-01 F	lare Spreadsheet					



Daily Action Summary

November 5, 2013

Stationary Air Monitoring

- Eric Rucinski onsite from 07:55 to 11:00. Changed out the monitors between 09:01 and 10:45. Collected data from the monitoring database and forwarded to Jill Martin in the Baton Rouge office for processing.
- Britt Barnett of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

<u>NOTE</u>: As discussed on the 11/04/2013 Daily Action Summary, RTU-9, located at ORW-9, began recording elevated VOC readings at approximately 18:41 on 11/04/2013. RTU-2 replaced RTU-9 at 09:12 on 11/05/2013, and readings returned to normal. RTU-9 will be serviced by onsite technician before being redeployed.

Additionally, beginning at approximately 16:31 on 11/05/2013, data was not properly transmitted by RTU-2, located at ORW-9, due to a reception issue. Data was unable to be retrieved due to a malfunction with the internal data logger. The internal data logger for RTU-2 will be inspected and serviced as necessary by the onsite technician.

Residential Air Monitoring

• Sage has been requested to suspend bimonthly residential air monitoring. Therefore, Sage will discontinue these activities. The last event was conducted on March 26, 2013.

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

• Not Scheduled

Under Slab Gas Sampling

Not Scheduled

Air Indoor Monitoring

• Not Scheduled

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

	Observation Relief Well -5						Observ	ation Relief	Well - 9			Observ	ation Relief V	Vell -11			Sc	outh of OG3A	1			(Onsite Trailer	rs	
	ORW-5a							ORW-9					ORW-11a					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-		1	
		Methane					Methane					Methane					Methane					Methane			
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
11/05/2013 01:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	78.6	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.5	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 02:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	55.1	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.5	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 03:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	64.8	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.5	0.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9
11/05/2013 04:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	99.7	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.5	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 05:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	123.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.6	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 06:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	135.6	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.4	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 07:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	101.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.6	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 08:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	38.6	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.3	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 09:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	5.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 10:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.7	0.0	0.0	0.0	0.0	20.9
11/05/2013 11:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 12:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 01:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 02:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 03:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 04:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 06:00:00 PM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 07:00:00 PM	0.0	0.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 08:00:00 PM	0.0	<1.0	0.0	0.0	20.9		Data not pro	perly transmi	ttad saa not		<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 09:00:00 PM	0.0	<1.0	0.0	0.0	20.9		Data not pro	perty transfill	iica - sec 110t		<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 10:00:00 PM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 11:00:00 PM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 12:00:00 AM	0.0	<1.0	0.0	0.0	20.9	1					<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes

RTU-9, located at ORW-9, began recording elevated VOC readings at approximately 06:41 PM on 11/04/2013. RTU-2 replaced RTU-9 at 09:12 AM on 11/05/2013, and readings returned to normal. RTU-9 will be serviced by onsite technician before being redeployed.

Beginning at approximately 04:31 PM on 11/05/2013, data was not properly transmitted by RTU-2, located at ORW-9, due to a reception issue. Data was unable to be retrieved due to a malfunction with the internal data logger. The internal data logger for RTU-2 will be inspected and serviced as necessary by the onsite technician.

*Time indicates start of time period (ex. 12:00:00 AM gives the time period 12:00:00 AM to 12:59:59 AM)

	Observation Relief Well -5						Observ	ation Relief	Well - 9			Observ	vation Relief	Well -11			So	uth of OG3A	- 1			(Onsite Trailers		
	ORW-5a							ORW-9					ORW-11a					Pad #9					TR-1		
		Non-					Non-					Non-					Non-					Non-			
		Methane					Methane					Methane					Methane					Methane			, ,
Date-Time *	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm) V	OC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
11/05/2013 05:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	123.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.6	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 06:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	135.6	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.4	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 07:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	101.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.6	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 08:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	38.6	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	1.3	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 09:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	5.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 10:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.7	0.0	0.0	0.0	0.0	20.9
11/05/2013 11:00:00 AM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 12:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9
11/05/2013 01:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 02:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 03:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 04:00:00 PM	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 06:00:00 PM	0.0	<1.0	0.0	0.0	20.9]					<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 07:00:00 PM	0.0	0.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 08:00:00 PM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 09:00:00 PM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 10:00:00 PM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/05/2013 11:00:00 PM	0.0	<1.0	0.0	0.0	20.9	1	Data not pro	perly transmi	tted - see not	e	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 12:00:00 AM	0.0	<1.0	0.0	0.0	20.9						<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 01:00:00 AM	0.0	<1.0	0.0	0.0	20.9	1					<1.0	<1.0	<1.0	0.0	20.8	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 02:00:00 AM	0.0	<1.0	0.0	0.0	20.9	1					<1.0	<1.0	<1.0	0.0	20.7	<1.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 03:00:00 AM	0.0	<1.0	0.0	0.0	20.7	1					<1.0	<1.0	<1.0	0.0	20.6	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 04:00:00 AM	0.0	<1.0	0.0	0.0	20.6	1					<1.0	<1.0	0.0	0.0	20.6	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
11/06/2013 05:00:00 AM	0.0	<1.0	0.0	0.0	20.7						<1.0	<1.0	0.0	0.0	20.6	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes

RTU-9, located at ORW-9, began recording elevated VOC readings at approximately 06:41 PM on 11/04/2013. RTU-2 replaced RTU-9 at 09:12 AM on 11/05/2013, and readings returned to normal. RTU-9 will be serviced by onsite technician before being redeployed.

Beginning at approximately 04:31 PM on 11/05/2013, data was not properly transmitted by RTU-2, located at ORW-9, due to a reception issue. Data was unable to be retrieved due to a malfunction with the internal data logger. The internal data logger for RTU-2 will be inspected and serviced as necessary by the onsite technician.

RESPEC Consulting & Services

Texas Brine, L.L.C.
Assumption Parish, Louisiana
Daily Field Report

Report By:	David Gnage	Date: <u>11/5</u> /	<u>/13</u>
Company:	RESPEC	Job #:022	<u> 241</u>
Company.	NESPEC		

Personnel	Company	Job Title
Peter Smith, CPG	RESPEC	Staff Geologist

Time Onsite:	Start Time:	7:30	End Time:	17:00
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DAILY ACTIVITY:

Attended Daily Contractor meeting.

DPVE pilot program:

Demobilizing equipment from NSDBS#47 pilot study site.

Instrumentation Program:

No Work Conducted.

Other Programs:

Conducted magnetic survey at NSDBS#47, NSDBS#54, NSDBS#53, and NSDBS#23 to investigate potential casing associations with bubble sites using a hand-held magnetic locator. Participated in gas group conference call.

PROPOSED SCHEDULE:

DPVE pilot program:

Continue demobilization.

Instrumentation Program:

No Work Currently Scheduled.

Other Programs:

Survey levees.

Demobilize on November 7th.

Initiala	DJG	
Initials:	טטט	

ME&A Daily Action Summary

November 04, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Arrived @ 8:30 am
- Surveyed Settlement Plates Elevations
- Surveyed South Berm Containment Rods
- Surveyed ORW 27 & 33 Elevation
- Departed @ 2:00 pm

ME&A Daily Action Summary

November 05, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Arrived @ 8:30 am
- Surveyed North Access Road Points
- Surveyed Pressure Monitoring Well Elevations
- Departed @ 1:00 pm

Michael Pisani & Associates

Texas Brine, L.L.C. Assumption Parish, Louisiana Daily Field Report

Report By:	Patrick Ritchie	_		Date:	
Company:	MP&A	_		Work Order #	80-05
Health and S	Safety Meeting Y	YES	NO		
Weather:	84 F Overcast to Partl	y Cloudy			_
	Personnel	(Company	Job Title	
Patrick Ritch	hie	MP&A	•	Environmental Scientist	
Charles Trah	nan	MP&A		Geologist	
Eric Kocken		MP&A		Environmental Scientist	
Site Acti	vities: Start Time	9:00 E	and Time 16:45		
			-	_	
Equipment	On-site:				
Sonic rig					
_	poly water tank				
Vac truck					
Airboat					
Daily Activi	itv:				
	5/8" surface casing to 1	60' bgs. Placed	grout cap at top of	surface casing.	
	RAA-2S location.		<i>G</i> ₁	<i>S</i> .	
-		strial well (WW	#2 not in operation	on 11/4 sampling event)	
	situ monitoring of indust			r B	
	ter level for the industria				
	ratory sample from MR				
	anducer data				
	ratory sample and field	oH measuremen	t from outfall #2		
	ssure from GP-ORW we				
	ratory sample from surfa		56		
	ime of completion:				
On-going					
Proposed so	chedule:				
Conduct in-s	situ monitoring of indust	rial water wells			
Measure wat	ter level for the industria	al water wells ar	nd MRAA wells		
Measure pre	ssure and water level at	TBC Geoprobe	locations		
Collect labor	ratory samples from the	industrial water	wells		
Observe, vid	leo, measure bubble site	s			
Download tr	ansucer data				
Advance 8 5	5/8" surface casing to 16	0' bgs			
	ime of completion:	-			
On-going	-				
-				Initials:	PMR