



OFFICE OF CONSERVATION
WELL HISTORY AND WORK RESUME REPORT

FIELD :	Field Code:
SERIAL NO.:	
PERFORATED INTERVAL:	
RESERVOIR:	

Three copies of this report must be filed with the District Office of the Office of Conservation in which the well is located within twenty (20) days of the date of completion.
NOTE: If not properly completed and signed, this report will be returned.

LEASE AND WELL DATA

CHOOSE APPROPRIATE CATEGORY:	PRODUCT:	RESERVOIR, IF RECOMP.	EFFECTIVE DATE OF STATUS:	STATUS CHANGE ONLY?
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
ENTER WELL STATUS CODE:	<input type="text"/>		LUW CODE:	<input type="text"/>

OPERATOR NAME:	OPERATOR CODE :	ADDRESS :
<input type="text"/>	<input type="text"/>	<input type="text"/>

WELL NAME :	WELL NO :
<input type="text"/>	<input type="text"/>

DRLG. PERMIT DATE:	SEC:	TWP:	RGE:	PARISH :	Psh. Code:
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

SPUD DATE M / D / Y	MEASURED DEPTH	TRUE VERTICAL DEPTH	PLUG BACK DEPTH	DATE WELL TURNED INTO TANKS
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

DATE READY TO PRODUCE*	GROUND ELEVATION FEET:	CASING HEAD FLANGE ELEVATION	DISTANCE FROM RKB TO CHF
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

SINGLE, DUAL OR TRIPLE COMPLETION? (S,D,T)	<input type="text"/>	NOTE: IF THIS IS A MULTIPLE COMPLETION, FURNISH A SEPARATE REPORT FOR EACH COMPLETION
WAS WELL DIRECTIONALLY DRILLED?	<input type="text"/>	
WAS DIRECTIONAL SURVEY MADE?	<input type="text"/>	
WERE 3 COPIES FILED WITH THE OFFICE OF CONSERVATION?	<input type="text"/>	DATE FILED : <input type="text"/>
WAS WELL HYDRAULICALLY FRACTURED? IF YES, INCLUDE WH-1 SUPPLEMENTAL PAGE 3.	<input type="text"/>	
TYPE OF ELECTRICAL OR OTHER LOGS RUN	<input type="text"/>	DATE FILED :
<input type="text"/>	<input type="text"/>	DATE FILED :
<input type="text"/>	<input type="text"/>	DATE FILED :

HOLE SIZE	CASING SIZE	CASING WEIGHT (one line per weight/depth)	DEPTH SET		SACKS CEMENT	TEST PRESSURE	HOURS UNDER PRESSURE	DATE TESTED (MM DD YY)	NAME OF TEST WITNESS - STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
			FROM	TO					

CHECK THIS BOX TO INDICATE ADDITIONAL CASING / TUBING DATA ON BACK OF FORM:

TUBING SIZE:	DEPTH OF TUBING:	DEPTH OF PACKER(S):
<input type="text"/>	<input type="text"/>	<input type="text"/>

INITIAL COMPLETION OR RE-COMPLETION DATA

INITIAL PRODUCTION <input type="text"/> BOPD	GAS VOLUME <input type="text"/> MCFD	GOR <input type="text"/> CF/BBL	CHOKE SIZE <input type="text"/> /64"	PRODUCING METHOD <input type="text"/>
FLOWING TUBING PRESSURE <input type="text"/> PSIG	SHUT-IN TUBING PRESSURE <input type="text"/> PSIG	CASING PRESSURE <input type="text"/> PSIG	WATER PRODUCTION <input type="text"/> BPD	BS&W <input type="text"/> %
GRAVITY <input type="text"/> API - 60°F	SHUT-IN BHP <input type="text"/> PSIG	COMPANY REPRESENTATIVE <input type="text"/>	DATE GAUGED <input type="text"/>	

PLUG AND ABANDON (P & A) DATA

CASING SIZE (in.)	AMOUNT PULLED	CEMENT PLUGS				DATE WORK PERFORMED	NAME OF TEST WITNESS STATE IF CONSERVATION AGENT OR OFFSET OPERATOR
		FROM	TO	SACKS	HOW PLACED		

CERTIFICATE: I, the undersigned, state: That I am employed by _____ and that I am authorized to make this report, and that this report was prepared under my supervision and direction and that all facts stated herein are true, correct and complete to the best of my knowledge.

Signature: _____	Title: _____
Printed Name: _____	Email: _____
Phone No.: _____	Addr.: _____
Fax No.: _____	_____

*Date well is equipped to produce, but due to no available market, no pipe line connection, etc., the well has been shut-in.

Reviewed By: _____

Date Reviewed: _____

