

INSTRUCTIONS

Within six (6) months of the completion of the drilling or workover of any permitted well, the operator (generator) shall certify to the Commissioner by filing Form ENG-16 (formerly UIC-16) the types and number of barrels of nonhazardous oilfield waste (NOW) generated, the disposition of such waste, and further certify that such disposition was conducted in accordance with applicable rules and regulations of the Office of Conservation. Such certification shall become a part of the well's permanent history. LAC 43:XIX.303.L

TYPE OF WASTE: In the space provided indicate the volume, and disposition of the wastes generated.

- a. Water-Based Drilling Mud - Any water-based fluid composed of fresh water and naturally occurring clays which may contain additives for fluid loss control, viscosity, thinning, PH control, weight control, etc., for down-hole rheology and stability.
- b. Cuttings (water based) - Solids which have been dislodged by the bit and brought to the surface in the drilling mud.
- c. Oil-Based Drilling Mud - Any oil-based drilling fluid composed of a water in oil emulsion and organophilic clays which may contain additives for down-hole rheology and stability such as fluid loss control materials, thinners, weighing agents, etc.
- d. Cuttings (oil based) - Solids which have been dislodged by the bit and brought to the surface in the drilling mud.
- e. Completion Fluids - Any fluid utilized to complete the well, which is primarily composed of water and depending on downhole conditions various additives.
- f. Workover Fluids - Any fluid utilized to workover the well, which is primarily composed of water and various additives depending on downhole conditions.
- g. Sand - Loose granular material which has been brought to the surface in completion or workover fluids and as a result of well testing activities.
- h. Salt Water - Produced water from an oil or gas well with a chloride content greater than 500 ppm.
- i. Wash Water - Liquids generated from the cleaning of vessels, barges, rig equipment, drill pipe, etc. which is not contaminated by hazardous waste.
- j. Rainwater - Liquids retrieved from ring levees and pits at production and drilling facilities.
- k. Other - Any waste not described above.

VOLUME: In the space provided indicate the number of barrels (in 42 U.S. gallon barrels) produced of each type of waste.

DISPOSITION CODES: For each type waste generated, indicate the proper disposition in the column provided in Section No. 8:

01 -- Onsite Land Treatment
02 -- Onsite Burial
03 -- Onsite Solidification/Burial
04 -- Onsite Annular Injection
05 -- Onsite Open Hole Injection
06 -- Onsite Class II Injection
07 -- Turned Into Production Stream
08 -- DEQ Permitted Discharge

09 -- Offsite Commercial Facility - After disposition code indicate facility site code number (i.e., 09/0101)
10 -- Onsite/Offsite Reuse **
11 -- Permitted Salvage Oil Reclamation Facility
12 -- Offsite Well Location for Hydraulic Fracturing of Haynesville Shale*** - After organophilic disposition code indicate serial number of the receiving well location (i.e., 12/NNNNNN)

** Must comply with LAC 43:XIX.565

*** Must comply with LAC 43:XIX.313.J